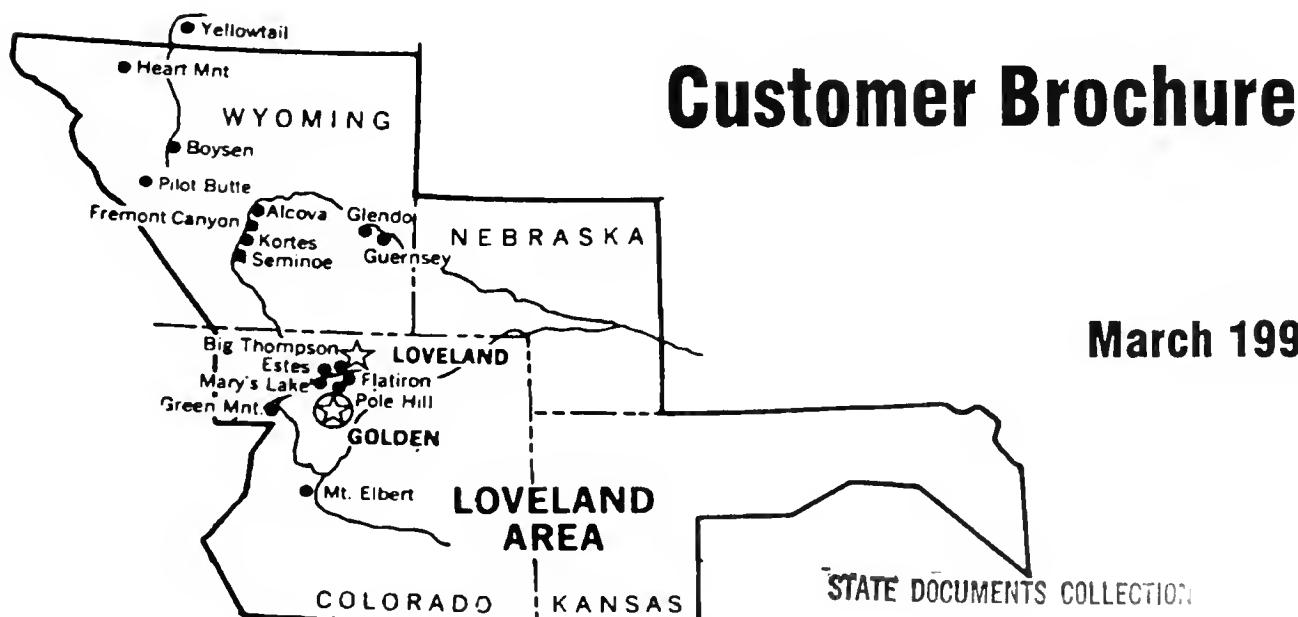


Western Area Power Administration

PICK-SLOAN MISSOURI BASIN PROGRAM

Proposed Power Rate Adjustment



March 1991

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WESTERN AREA POWER ADMINISTRATION

PICK-SLOAN MISSOURI BASIN PROGRAM

POWER RATE ADJUSTMENT

CUSTOMER BROCHURE

MARCH 1991

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I. INTRODUCTION

The Western Area Power Administration (Western) is providing information on the proposed power rate adjustment of the Pick-Sloan Missouri Basin Program (P-SMBP) in this brochure. Public information and public comment forums will be held during the consultation and comment period, discussed in Section II, to provide additional information and to receive comments from interested persons. After the consultation and comment period and review of oral and written comments, the Administrator of Western will develop a power rate, which will be submitted to the Deputy Secretary of the Department of Energy (DOE) to confirm, approve, and place into effect on an interim basis and to submit to the Federal Energy Regulatory Commission (FERC) to confirm, approve and place in effect on a final basis. The decision will be announced to the public along with an explanation of the principal factors leading to the decision.

The fiscal year (FY) 1990 Power Repayment Study (PRS) has been completed and shows that existing power rates are not adequate to meet repayment requirements. To meet those requirements the composite rate for firm power is proposed to be increased by 1.39 mills/kwh beginning in October 1991. This increase is referred to as Step One. In addition, a study referred to as the FY 1991 PRS, which incorporates this 1.39 mills/kwh increase in FY 1992 as well as certain assumed values, has also been completed. That study indicates a need for an additional increase in the composite rate of 0.91 mills/kWh beginning in October 1992 (Step Two). The FY 1991 PRS incorporates the results of the FY 1990 PRS and would be used as the basis for a two step rate

increase. Each of the studies will be discussed later in this brochure.

The three major factors contributing to the need for the rate adjustment are as follows:

1. Increases in operation and maintenance (O&M) expenses.
2. Addition of purchased power projections, reduced surplus sales and a longer recovery period from the drought.
3. Rapidly increasing deficits.

Detailed discussions regarding these three major factors are contained in the Study Analysis section of this brochure.

The impact of increasing the wholesale firm power rate will vary for each customer depending on individual customer load characteristics. Furthermore, the overall effect on the retail customer is proportional to the amount of power furnished by Western relative to their supplemental supply.

II. RATE ADJUSTMENT PROCEDURES

The formal consultation and comment period will begin with the publication of a notice in the FEDERAL REGISTER and will end 90 days thereafter. Public information forums, during which Western will explain the need for the increase and answer questions, will be held at the following places and times:

- March 25, 1991 - 9:00 AM Sheraton Hotel, Billings, Montana
- March 25, 1991 - 2:00 PM Holiday Inn, Northglenn, Colorado
- March 26, 1991 - 8:00 AM Holiday Inn Airport, Sioux Falls, South Dakota
- March 26, 1991 - 1:30 PM Holiday Inn, Fargo, North Dakota

Public comment forums, during which comments for the record concerning the proposed rate increase will be accepted, will be conducted at the following

places and times:

April 16, 1991 - 9:00 AM Holiday Inn, Northglenn, Colorado
April 17, 1991 - 2:00 PM Ramkota Inn, Sioux Falls, South Dakota

Individuals planning to speak at either the March or April forums should send their request with their name and organization affiliation to the address below one week before each meeting so that a speaker list can be prepared.

Requests should be mailed to:

Mr. James D. Davies
Area Manager
Billings Area Office
Western Area Power Administration
P.O. Box 35800
Billings, MT 59107-5800
Telephone: (406) 657-6532

Supplementary Information

Power rates for the P-SMBP are established pursuant to the Department of Energy Organization Act, 42 U.S.C. 7101, et seq.; the Reclamation Act, 43 U.S.C. 372, et seq., as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h,(c); section 9 of the Flood Control Act of 1944, 58 Stat. 887; and other acts specifically applicable to the project system involved.

By Delegation Order No. 0204-108, effective December 14, 1983 (48 FR 55664), as amended May 30, 1986 (51 FR 19744), reassigned by DOE Notice 1110.29 dated October 27, 1988, and clarified by Secretary of Energy Notice SEN-10-89 dated August 3, 1989, and subsequent revisions, the Secretary of Energy delegated: (1) to the Administrator of Western the authority, on a non-exclusive basis, to develop long-term power and transmission rates; (2) to the Deputy Secretary of DOE the authority to confirm, approve, and place such rates in effect on an

interim basis; (3) and to the FERC the authority to confirm, approve, and place in effect on a final basis, or remand, or disapprove such rates.

Existing DOE procedures for public participation in power rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 CFR 37835). Power rate adjustments for the P-SMBP firm power rates are conducted consistent with 10 CFR Part 903.

III. POWER REPAYMENT STUDY

A. Study Analysis.

The PRS is used to determine if power revenues are sufficient to pay all of the project costs allocated to power for repayment within prescribed time periods. The PRS first applies revenue to payment of total annual expenses (O&M expense, interest expense, integrated projects expense and purchased power expense). Secondly, revenues are applied to all required payments for the power investments, replacements and aid to irrigation. Third, revenues are applied to repay the remaining investments and aid to irrigation beginning with the investments having the highest interest rate. In a year when revenues do not cover the total annual expenses, a deficit is incurred for that year. Deficits have been incurred in FY 1989 and FY 1990. Additional deficits are projected for FY 1991 and FY 1992. These increased deficits are one of the three major factors contributing to this rate adjustment; increased O&M expenses and purchased power being the other two. The following is a discussion of each of these three major factors:

1. O&M Expenses.

Beginning with the 6th projected year of study, the O&M costs in the FY 1990 PRS increased 8 percent over the 6th year in the FY 1989 PRS. O&M increases in future budgets reflect increased concern for environmental and safety issues. Much of our O&M is being performed on an aging woodpole transmission system requiring additional safety precautions and a higher incidence of maintenance. In addition, many of our substation facilities have been in service for a long time and we are evaluating them for existing environmental hazards or problems. Much of the heavy equipment used to maintain the system is also approaching the need for replacement.

2. Purchased Power Projections.

The continuation of the drought condition reduces the generation available for firm power sales, decreases the revenue from surplus energy sales and increases the need to purchase power to meet firm power contract commitments. Future purchased power amounts are now significant. Estimates of future year purchased power expenses can be made on the basis of Corps generation data. Purchased power for FY 1991 is projected in the FY 1990 PRS to be \$29 million with an additional \$25 million projected for FY 1992.

3. Rapidly Increasing Deficits of \$63 Million.

Significant deficits have accrued in FY 1989 and FY 1990.

Deficits will increase to about \$100 million by the end of FY 1991. If the drought continues and purchased power costs are not projected in current and future PRS's these deficits will continue to increase even more rapidly.

B. Other Discussion Issues.

The following discussion includes both old and new issues and their treatment in the PRS:

1. Western and the Corps of Engineers (Corps) do not agree upon the assignment of multipurpose O&M expenses to the power function. For the FY 1990 PRS, Western has adjusted the O&M figures supplied by the Corps to conform with Western's interpretation of the law regarding assignment of multipurpose O&M expenses. Western has reduced the Corps figures to an assignment of multipurpose O&M expenses based upon ultimate development percentages instead of current use percentages.
2. The actual impact to cost allocations due to the Garrison Diversion Unit Reformulation Act of 1986 has not been finalized. We continue to use the estimated \$87 million of additional 2.5% power investment in the PRS. This amount has been agreed to by the Corps, Western and the Bureau, until finalized.
3. Irrigation pumping power is sold to irrigation districts throughout the basin under the Bureau Rate Schedule MRB-P10 at 2.5

mills/kWh. Western has formally requested the Bureau to review the rate. The Bureau Solicitor has stated that "an ability to pay" assessment needs to be performed to address the matter.

4. In the previous rate adjustment the Loveland Area Office (LAO) increased its transmission rates. LAO has also executed other transmission agreements. All of these additional revenues are reflected in this PRS.
5. The Eastern Division peaking rate is keyed to the capacity charge for the firm power rate. In the new rate design we included the revenues obtained from peaking in determining a 50/50 "split" for capacity and energy revenues. This consideration tends to reduce the impact on the capacity charge and thus the peaking rate, however, the energy charge is impacted to a greater degree. The "ratchet" method of billing for peaking is not proposed to be changed.
6. The interest rate for the Buffalo Bill modifications has been finalized under the terms of the contract at 11.07%.

C. FY 1990 PRS

In preparing the FY 1990 PRS several modifications to the FY 1989 PRS were necessary. In addition inputting the actual data for FY 1990 as a historical year, the other changes to the previous PRS (FY 1989) are as follows:

1. Audit adjustments made to FY 1989 data -- This is a change in the treatment of plant contributed by outside entities to the Federal facilities. Prior to this study, contributed plant items were accounted for in the power system investments with offsetting annual revenues. Revenue of \$18 million and equivalent investment costs have been deleted in the FY 1990 PRS. This has a minor rate impact.
2. Revised replacements for woodpole construction -- A computerized program calculates the replacement of all power system investments on the basis of service life grouping. The computer program begins projecting system replacements in the sixth future year of each power repayment study. The first five future years of replacements are included in the budget data utilized in any given PRS. When data was loaded into the new replacements program utilized in the FY 1989 PRS, all existing transmission structures were entered as steel structures. However, a large number of P-SMBP structures are woodpole. Woodpole data was incorporated into the FY 1990 PRS to appropriately reflect service life group replacement costs. The net effect was an additional \$679 million in system replacement costs above what was included in the FY 1989 PRS. This has no rate impact since the revenue is required in years beyond the "pinch point" of the study.
3. Interest Rate change -- Based upon information from the U.S. Treasury, the interest rate applicable to FY 1991 and future power

system investments is reduced slightly from last year's value (from 8.875% to 8.75%). This revised rate is also applied to future power system replacements.

4. Power system investments increased \$28 million between the FY 1989 PRS to the FY 1990 PRS; \$14 million is related to the new work at Fort Peck power plant number one.
5. JTS revenue increases -- The new transmission rate for the Joint Transmission System became effective in FY 1991 and an increase of about \$6 million per year is reflected in the system revenue.
6. Western Division Transmission revenues -- The rate for Western Division transmission service has been increased. In addition new transmission contracts have been signed. This has brought additional revenue of \$285 million into the PRS.
7. Purchased power projected in the FY 1990 PRS -- As discussed earlier purchased power expenses have been projected for FY 1991 and FY 1992. These are significant amounts, but are realistic in view of previous years expenditure and present water conditions.

The above changes to the FY 1989 PRS result in a proposed increase in the composite rate of 1.39 mills/kwh to become effective October 1991.

D. FY 1991 PRS

The FY 1991 PRS was prepared, utilizing the FY 1990 PRS as a base.

These considerations are discussed as follows:

1. The best available projection of the impact of the drought on purchased power and any surplus power sales can be determined from the hydrology data of the Corps and the Bureau. Therefore, we used the basic Corps projection of generation for the year FY 1991 and the projected generation from their median inflow projection for the future years FY 1992 - FY 1996. Using this data we determined the needed purchases of firming energy for each of those years as well as the relatively small amount of surplus energy sales that may be expected.
2. O&M expenses for the study period were increased by 5%.
3. Western has been informed by the Office of Personnel Management that the Civil Service Retirement Service amount for all of Western which was unfunded for the current year is about \$4.5 million. As no new Federal employees are included under that system, the unfunded amount will decline as more of the personnel under that system retire. We have determined the P-SMBP portion of the \$4.5 million to be about \$1.9 million; declining to zero in twenty years. Therefore, we have added \$1.9 million to O&M expense in FY 1992 and a reduced amount in each year through FY 2011, to provide for this added cost.

4. The resultant 1.39 mills/kwh rate increase from the FY 1990 PRS was utilized as the rate in effect for FY 1992.

The FY 1991 PRS, incorporating the above features, indicates a need for a composite rate increase of 0.91 mills/kwh to become effective in October 1992.

E. Summary

The existing rate for P-SMBP is based upon the rate which became effective October 1990. The first increment of the composite rate increase of 1.39 mills/kwh, is proposed to become effective October 1991, and the second incremental composite rate increase of 0.91 mills/kwh in October 1992.

IV. RATE DESIGN

A. Western Division

A Western Division rate design will not be shown in this brochure. A separate rate adjustment will be processed by LAO which will include the P-SMBP Western Division revenue requirements shown below:

	<u>STEP 1 (FY 1992)</u>	<u>STEP 2 (FY 1993)</u>
Existing Revenue Requirement	\$23,271,480	\$26,101,520
<u>Additional Revenue Requirements</u>	<u>\$ 2,830,040</u>	<u>\$ 1,852,760</u>
P-SMBP Western Div. Revenue Requirement	\$26,101,520	\$27,954,280

This revenue requirement will be combined with the revenue requirements

for the Fryingpan-Arkansas Project to design a blended rate for the Loveland Area Projects.

B. Eastern Division

The P-SMBP Firm Commercial revenue requirements are as follows:

STEP 1
(FY 1992)

Commercial Firm Sales (FY 1992)	\$120,177,760
Western Division Revenue Requirement	\$ 26,101,520
Eastern Division Revenue Requirement	\$ 94,076,240
Eastern Division Energy FY 1992	8,360 gWh
Eastern Division Composite Yield	11.25 mills/kWh

STEP 2
(FY 1993)

Commercial Firm Sales (FY 1993)	\$129,638,120
Western Division Revenue Requirement	\$ 27,954,280
Eastern Division Revenue Requirement	\$101,683,840
Eastern Division Energy FY 1993	8,360 gWh
Eastern Division Composite Yield	12.16 mills/kWh

The proposed new firm power rate has been designed as follows:

1. Increase the monthly capacity charge from \$2.25/kW-month to \$2.57/kW-month in Step One and from \$2.57/kW-month to \$2.74/kW-month in Step Two.

2. Change the monthly energy charge from 5.57 mills/kWh to 6.49 mills/kWh in Step One for all energy delivered as firm power service and from 6.49 mills/kWh to 7.09 mills/kWh in Step Two. For all energy delivered as firm power service which is in excess of 60% monthly load factor the additional charge of 3.38 mills/kWh

will remain the same.

3. The 5% voltage discount and the criteria for granting the discount will not change.

A new peaking power rate schedule is proposed as follows:

1. Increase the monthly capacity charge from \$2.25/kW of the effective contract rate of delivery to \$2.57/kW of the effective contract rate of delivery in Step One and from \$2.57/kW of the effective contract rate of delivery to \$2.74/kW of the effective contract rate of delivery in Step Two.
2. Increase the energy charge (for energy which is not returned) from 5.57 mills/kWh to 6.49 mills/kWh in Step One and from 6.49 mills/kWh to 7.09 mills/kWh in Step Two.

The additional charge for energy in excess of 60 percent load factor has not been increased from the existing 3.38 mills/kWh. The cost of energy in this area has remained relatively stable over the past couple of years, and is expected to increase only slightly in the near future. Studies indicate that the existing difference in rates is still adequate to meet our purchase requirements.

The types of load in the service area being so diverse results in customers with a wide range of monthly load factors and other characteristics. For the average firm power customer, this rate design results in approximately 44

percent of the revenue derived from the capacity charge and approximately 56 percent derived from the energy charge. However, when the revenues from peaking capacity sales are considered with this rate design; 50% of the revenue is received from capacity charges and 50% of the revenue is received from energy charges.

A summary of the proposed rates for the Eastern Division of P-SMBP is presented below:

EASTERN DIVISION PROPOSED RATE CHANGES

<u>Class of Power</u>	<u>Present Rate</u> (FY 1991)	<u>Proposed Rate</u> (FY 1992)	<u>Proposed Rate</u> (FY 1993)
Firm Power Service:			
Firm Capacity (kW)	\$2.25/kW-month	\$ 2.57/kW-month	\$ 2.74/kW-month
Firm Energy (kWh) composite mills/kwh	5.57 Mills/kWh 9.86	6.49 Mills/kWh 11.25	7.09 Mills/kWh 12.16
Additional Charge for firm energy in excess of 60-percent monthly load factor	3.38 Mills/kWh	3.38 Mills/kWh	3.38 Mills/kWh
Firm Peaking Power Service:			
Peaking Capacity (kW)	\$13.50/kW-season	\$15.42/kW-season	\$16.44/kW-season
Peaking Energy (kWh)	5.57 Mills/kWh	6.49 Mills/kWh	7.09 Mills/kWh

V. ENVIRONMENTAL COMPLIANCE

In compliance with the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. 4321, et seq., Council on Environmental Quality regulations (40 CFR parts 1500-1508), and DOE guidelines published in the Federal Register on December 15, 1987 (52 FR 47662), Western will evaluate the proposed rate

adjustment and prepare the appropriate documentation of NEPA compliance.

VI. REGULATORY FLEXIBILITY ACT OF 1980

Pursuant to the Regulatory Flexibility Act of 1980, 5 U.S.C. 601, et seq., to publish a proposed rule, Western is required to prepare and make available for public comment an initial regulatory flexibility analysis to describe the impact of the proposed rule on small entities. In this instance, the rate adjustment relates to nonregulatory services provided by Western. Under 5 U.S.C. 601(2), rates or services of particular applicability are not considered rules within the meaning of the Act. Since the rate is of limited applicability and is being set in accordance with specific regulations and legislation under particular circumstances, Western believes no flexibility analysis is required.

APPENDIX A (PROJECT HISTORY)

March 1991

PROJECT DESCRIPTION

The initial stages of the Missouri River Basin Project (MRB) were authorized by Section 9 of the Flood Control Act of December 22, 1944 (58 Stat. 887, Public Law 534, 78th Congress, 2nd session), which approved the general comprehensive plan set forth in Senate Document 191 and House Document 475, as revised and coordinated by Senate Document 247, 78th Congress. The comprehensive plan has been funded through numerous appropriation acts with the intention of providing multipurpose development of the water resources in the Missouri River Basin.

The MRB, later renamed Pick-Sloan Missouri Basin Program (P-SMBP) to honor its two principal authors, has been under construction since 1944. The P-SMBP encompasses a comprehensive program of flood control, navigation improvement, irrigation, municipal and industrial water development, and hydroelectric production for the entire Missouri River Basin. Multipurpose projects have been developed on the Missouri River and its tributaries in Colorado, Montana, Nebraska, North Dakota, South Dakota and Wyoming. Electric transmission facilities have also been constructed in those states, as well as in Iowa, Minnesota, and Missouri. In addition to the multipurpose water development units in the Missouri River Basin which were authorized by Section 9 of the Flood Control Act of 1944, certain other existing projects have been integrated with the P-SMBP for power marketing, operation, and repayment purposes. The Colorado-Big Thompson, Kendrick, and Shoshone Projects were combined with the P-SMBP in 1954, followed by the North Platte Project in 1959. These Projects are known as the "Integrated Projects" of the P-SMBP. The Flood Control Act of 1944 authorized the inclusion of the Fort Peck

Project with the P-SMBP for operation and repayment purposes. The Riverton Project was integrated with P-SMBP in 1954, and in 1970 was reauthorized as a unit of P-SMBP.

The P-SMBP has been heralded since its authorization as a pioneer in comprehensive basin-wide multipurpose development. All functions of the Program were maximized within the water resource, with some functions (i.e., power) assisting others (i.e., irrigation) with repayment of costs beyond the ability of the beneficiaries to repay. An innovative feature of the Program was its basin-wide, rather than individual project, financial management mandate which affected the scope of financial assistance to irrigation and established that repayment of all features be based on ultimate development of the Program.

Power, flood control, and navigation are the most advanced features and have been providing benefits to the basin states for many years. Upper basin states have received Federal hydropower since 1922 in the Western Division and since 1943 in the Eastern Division, and downstream states have received flood control and navigation benefits. The federal irrigation units which were included in the comprehensive plan to replace land lost to Program reservoirs in the upper basin states have yet to be developed to a comparable extent. The irrigation units presently existing in the Program are shown Appendix D.

The planning, development, and operation of the P-SMBP have been successfully carried out for approximately 45 years by the Department of the Interior, the Corps, and most recently, the Department of Energy. The success of the P-SMBP

can be attributed to sound financial management, wherein power rates and costs have been carefully monitored and adjustments made, as necessary, to meet repayment obligations.

Western's activity associated with the P-SMBP is administered by two Area Offices (see Figure 1), one located in Billings, Montana, and the other in Loveland, Colorado. There are two separate large power systems in the P-SMBP. The Eastern Division, administered by the Billings Area Office (BAO), markets power in western Iowa, western Minnesota, Montana east of the Continental Divide, North Dakota, South Dakota, and the eastern two-thirds of Nebraska and is responsible for the O&M of more than 7,600 miles of high-voltage transmission lines and about 95 substations serving approximately 275 customers. The Western Division, administered by the Loveland Area Office, markets power in northeastern Colorado, east of the Continental Divide in Wyoming, west of the 101st meridian in Nebraska and northern Kansas, and is responsible for the O&M of about 3,300 miles of high-voltage transmission lines and 75 substations serving approximately 50 customers. Both the Eastern and Western Division systems have common electrical facilities at Yellowtail Dam in Montana and at Wayside Substation, NE; however, they are separate systems. The two divisions have different generation resources, market separate allocations of firm power, are connected electrically only through the use of D.C. ties, and have separate rate structures. Nevertheless, they are both part of one authorized project (i.e., P-SMBP), and both must contribute revenue to repay P-SMBP expenses and investments. Therefore, it is necessary to run a single PRS to determine the financial position of the P-SMBP.

The Corps and the Bureau are responsible for the O&M of their respective hydroelectric and switchyard facilities. The Corps power plants consist of Fort Peck, Garrison, Oahe, Big Bend, Fort Randall, and Gavins Point. The total output from these powerplants is 2,098,000 kW from a total of 36 separate generating units. The Bureau, Great Plains Region, powerplants are Canyon Ferry, Yellowtail, Boysen, Pilot Butte, Glendo, Kortes, and Fremont Canyon with a total output of 424,600 kW from 17 generating units. In addition, the Bureau operates the Integrated Project powerplants; Green Mountain, Mary's Lake, Estes, Pole Hill, Flatiron, Big Thompson, Alcova, Seminoe, Guernsey, and Heart Mountain.

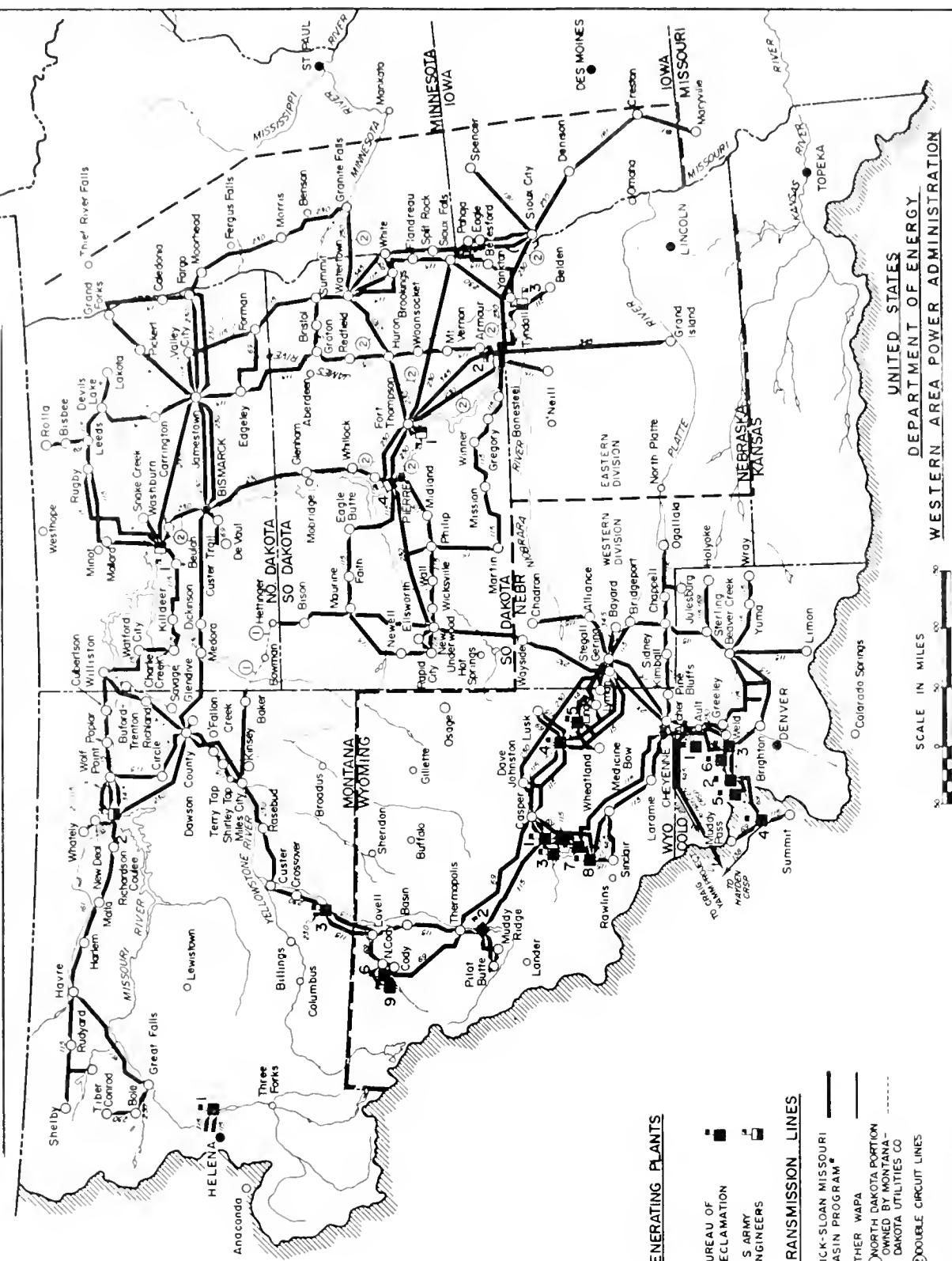
EXISTING GENERATING PLANTS, FEDERALLY OWNED

MONTANA

NAME PLATE RATING IN MW

- 1 Canyon Ferry
- 2 Ft Peck
- 3 Yellowtail

MISSOURI RIVER BASIN POWER SYSTEM



APPENDIX B (HYDROLOGY AND MARKETING CRITERIA)

March 1991

HYDROLOGY AND MARKETING CRITERIA

A. General

Water conditions of the rivers and streams on which the P-SMBP multipurpose features are located determine the amount of power which is available and the amount of energy that can be produced and sold by the Eastern and Western Division power systems in any given year, up to the limit of the generating capacity. The Eastern and Western Divisions' long-range annual firm power sales are about 8.0 and 2.0 billion kilowatt-hours, respectively.

B. Eastern Division Hydrology and Marketing Criteria

The bar graph in Figure 1 shows the Eastern Division system natural inflow in millions of acre-feet measured at Sioux City, Iowa, by years for the period 1898-1989. The bar graph indicates that the Eastern Division experiences a wide range of water conditions. The Missouri River inflow above Sioux City has varied from a low of 10.6 million acre-feet (MAF) in 1931 to a high of 40.6 MAF in 1978. Median inflow is 25.0 MAF, with upper quartile and lower quartile inflows at 30.1 MAF and 19.8 MAF, respectively.

The marketing of firm power in the Eastern Division is based on Western's Post-1985 Marketing Plan. The Post-1985 Marketing Plan uses the adverse water conditions which occurred in 1961 as the basis for firm capacity sales. This ensures that we have adequate hydro generation to meet our firm capacity commitment under all but the most extreme water conditions. The firm energy which is marketed with capacity is that which is

available with long-term average water conditions. Over the study period, better than average water conditions can be expected to occur about half the time, and less than average water conditions about half the time.

Current reservoir conditions on the Missouri River (River) reflect a series of drought years. The inflow to the River above Sioux City, Iowa, in 1988 was only 12.5 million acre feet (MAF) (about 50% of the long-term average); in 1989 this was 17.9 MAF (about 72% of the long-term average); and in 1990 17.2 MAF (about 69%). Storage in the reservoir system on March 1, 1991, was 41.5 MAF. Ideally, the reservoirs would contain about 59 MAF by March 1. Current estimates indicate that with median inflow it will take more than 6 years to refill the reservoir system to the top of multipurpose storage.

Besides the varying water supply, which is an unpredictable factor determined by nature, the River is subject to increasing depletions as water is taken out for municipal water supplies, irrigation, and industrial development. The effects of the depletions are taken into account in the Corps Main Stem Reservoir Regulation Studies; the last being Series 8-83.

The Eastern Division markets firm capacity and energy to approximately 275 preference customers that operate inside the Eastern Division marketing area. These preference customers are made up of municipal power systems, rural electric cooperatives, public power districts, State

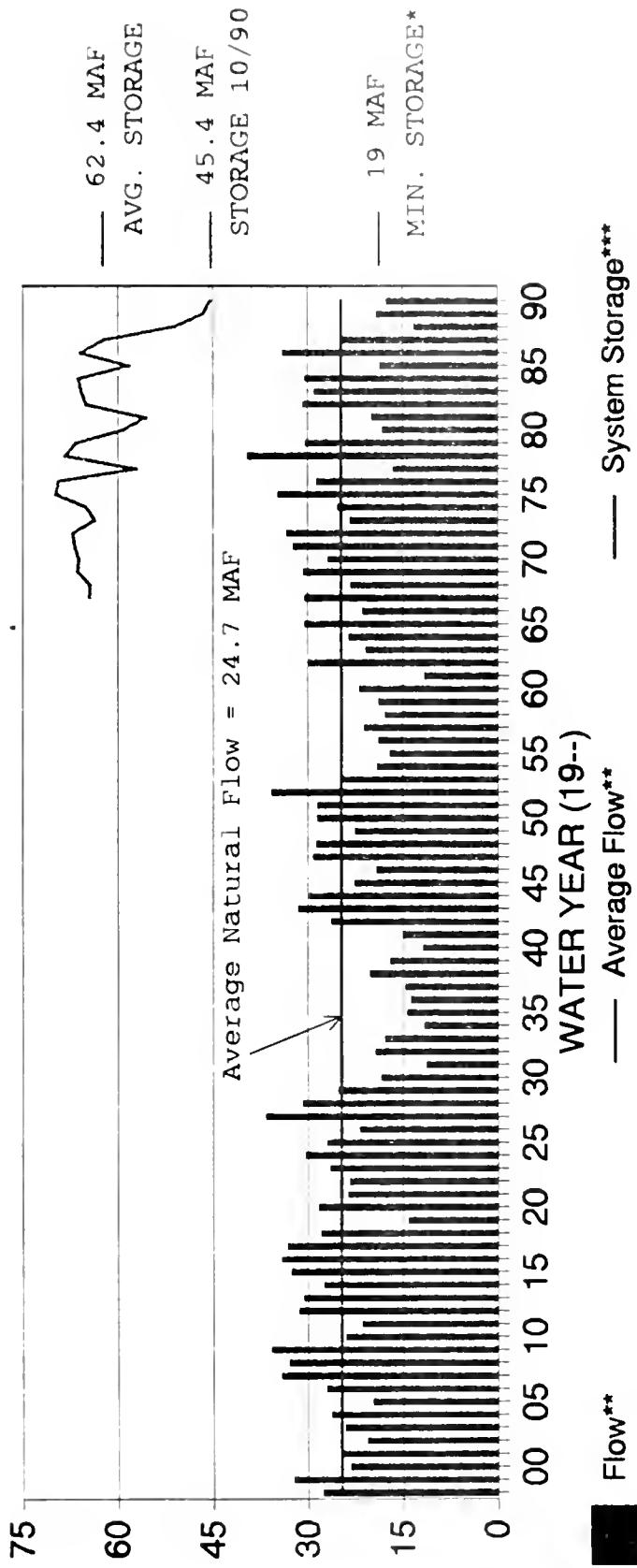
and Federal agencies, and irrigation districts. All firm power customers have fixed contract rates of delivery for Federal power and obtain their additional requirements through their own generation or purchases from auxiliary suppliers. The Eastern Division is interconnected with the Southwestern Power Administration (SWPA) at Maryville, Missouri, and through a wheeling agent's system, with the Bonneville Power Administration. From time to time, when load and production conditions are opportune, power and energy are interchanged with, sold to, or purchased from these agencies on a short-term basis to enhance the operation of each system. P-SMBP's share of hydrodiversity available through the SWPA intertie amounts to firm capacity of 25 MW. This arrangement benefits power operations of both the Eastern Division and SWPA, and revenues realized have assisted in P-SMBP repayment.

In addition, the Eastern Division is interconnected with about ten nonpreference entities. Most of these nonpreference entities wheel Western power to preference customers from the points of interconnections. Also, from time to time, short-term sales of temporary power surpluses and/or short-term purchases because of temporary generating deficits are made with these entities. Energy is also interchanged when mutually beneficial.

Commitments of firm capacity in the Eastern Division are based on projected capability available under 1961 water conditions. Firm energy is provided on the basis of a customer's hourly load pattern.

MISSOURI RIVER

NATURAL FLOW AND SYSTEM STORAGE



* Combined minimum storage required for power generation.

** Natural flow at Sioux City, Iowa

*** Includes Main Stem, Canyon Ferry, and Yellowtail Reservoirs

C. Western Division Hydrology and Marketing Criteria

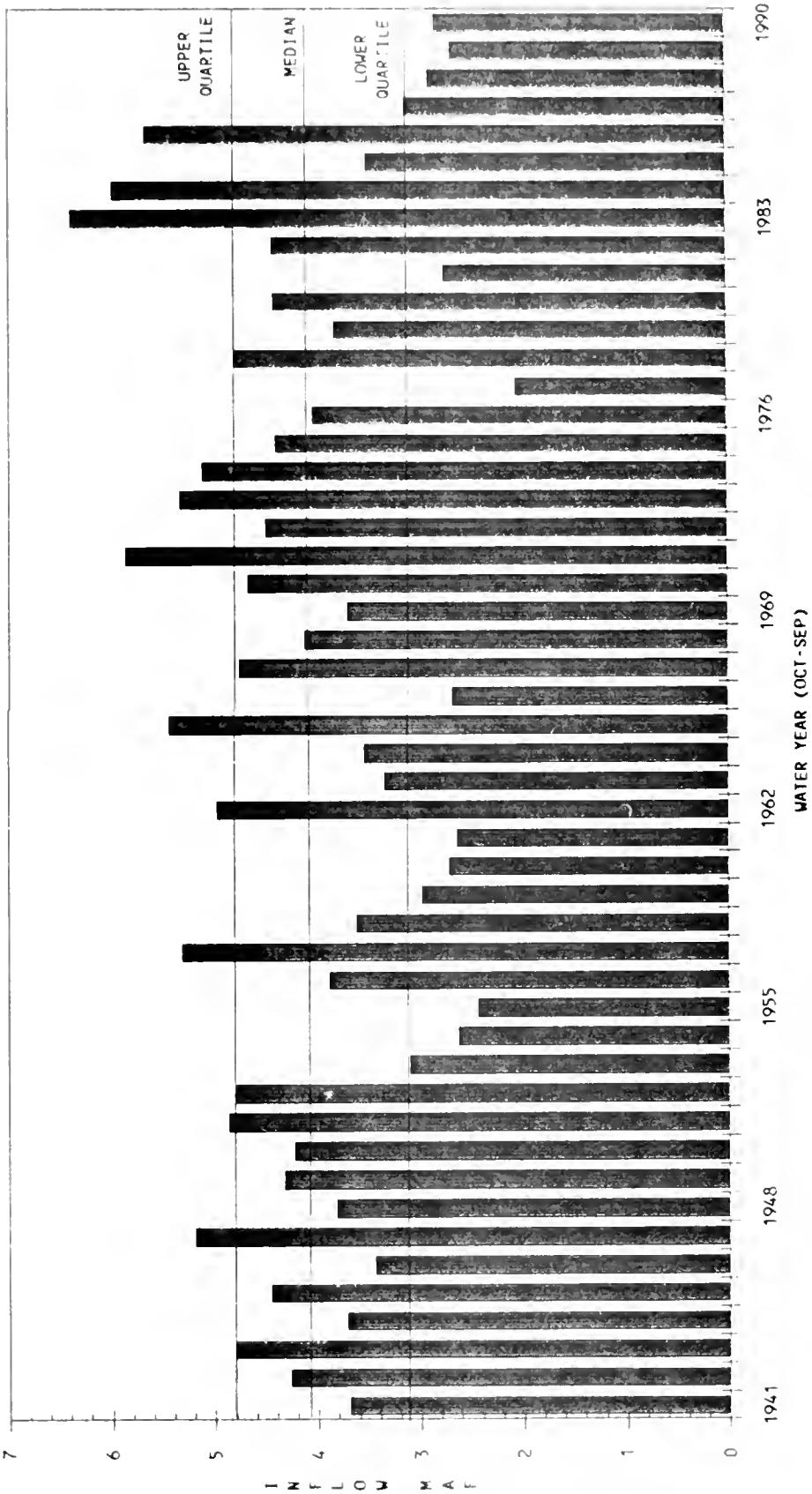
The past decade has seen water conditions in 1983, 1984 and 1986 higher than the upper quartile and water conditions in 1981, 1987, 1988, 1989, and 1990 equal to or below the lower quartile. The mean total annual inflow to the Big Thompson, North Platte, and the Big Horn River Basins is 4.05 million acre-feet. The upper and lower quartile inflows are 4.8 million acre-feet and 3.12 million acre-feet respectively.

The Western Division resources contribute 516.5 MW in the summer and 438.5 MW in the winter and 2036 gWh annually to the Loveland Area Projects (LAP) marketable capacity and energy. Final allocations of the LAP marketable capacity and energy were published in the Federal Register under the title, "Final Post-1989 Allocation of Power; Pick-Sloan Missouri Basin Program-Western Division and Fryingpan-Arkansas Project," (52 FR 2597) on January 23, 1987. The Post-1989 General Power Marketing and Allocation Criteria: P-SMBP Western Division (51 FR 4012) became effective on the first day of the October 1989 billing period.

The marketable firm capacity for each month is limited to the capacity available 90% of the time based on a 35 year reservoir modeling study. The study used the historic record of monthly reservoir inflows for 1941 through 1975 as input. The marketable firm energy for each month is the average monthly energy based on the reservoir modeling study.

The Western Division annual system inflow, beginning in 1941, is shown in the bar graph on the next page.

HISTORIC WESTERN DIVISION INFLOWS



APPENDIX C (POWER REPAYMENT STUDY)

March 1991

POWER REPAYMENT STUDY

A. General History

The PRS for the P-SMBP is prepared by Western with the cooperation of the Bureau and the Corps. River basin hydrology, water depletions, power generation, and project development data are among the many items the Bureau and the Corps contribute to the study. The PRS is prepared in accordance with P-SMBP authorizing legislation and with DOE Order No. RA 6120.2 on Power Marketing Administration Financial Reporting.

Special Study B-5, documented in the "Report on Financial Position MRBP, December 1963", was submitted to Congress and set forth a broad statement of repayment principles endorsed by legislative history in support of or authorized in the Garrison Diversion Unit Authorization Act of August 5, 1965. Basic guidelines and criteria established therein have been incorporated in all subsequent PRS's.

B. General Description of PRS

The PRS is conducted to assure that projected revenues will balance projected expenses. Some categories in the PRS are revenues, O&M expenses, interest expenses, repayment of replacements and investment, payments to the integrated projects, and repayment of those irrigation costs which are to be paid from power revenues. The study is designed to repay the investment carrying the highest interest rate first. However, all investments are required to be repaid within their authorized repayment periods; 50 years for power investments. The repayment period for replacements is the expected service life or 50 years whichever is

less. For the repayment of future Irrigation Aid 60 years is used; this includes a 10 year development period.

Pursuant to the 1965 Garrison Unit Authorization Act and related analysis, costs relating to specific irrigation units (including main stem and other reservoir storage and irrigation pumping power cost assignments if appropriate) constructed or under construction on June 30, 1964, are to be repaid within the earliest practicable time period after completion of repayment of interest-bearing commercial power investment, but prior to irrigation units constructed after that date. Costs relating to new (after June 30, 1964) and future irrigation units, divisions, or irrigation blocks (including main stem and other reservoir storage and irrigation pumping power cost assignments if appropriate) are to be repaid within 50 years following an allowable development period (usually 10 years) after an individual unit, division, or irrigation block becomes benefit-producing. The first new irrigation not constructed or under construction on June 30, 1964, will be placed in service in 1990, thus establishing the end of the repayment period for the "old" irrigation. The 1986 Act modifies this methodology for the reformulated Garrison Unit.

C. Study Elements

The following items are entered into the PRS as actual data or as future estimates. These are then used in the study to make long-term projections of revenues and expenses.

1. Total Revenue

Total annual firm and surplus energy and the annual capacity sales are based on average and adverse water conditions respectively.

Basic data for determining power generated at the Bureau powerplants and the Corps powerplants were obtained from latest available reservoir operational studies. The generation data reflects irrigation depletions.

The "total revenues data" for a study include revenues from sales of long-term firm commercial power, sales of peaking power, sales of irrigation energy, and other revenues. These other revenues include such sales as special sales (economy energy, summer firm, maintenance energy, and replacement energy), wheeling income, joint transmission system charges, SWPA share of intertie costs, Canyon Ferry headwater benefits and others. See Appendix F for detail of the future year projections of the other revenue.

2. Total Expenses

a. O&M Expense

Projected O&M expenses for the 5 budget years are based on the program documents contained in the appropriate budget congressional justification. In BAO, O&M projections for the years beyond the budget period of the study are based on the last budget year amount, excluding non-recurring O&M and Conservation & Renewable Energy.

Although, the projected O&M expense is a constant figure, the wheeling expense declines proportionately as firm power sales decline. The payments made to the State of Wyoming, associated with the modifications at Buffalo Bill Dam, are included as an annual O&M expense to accommodate the mechanics of the PRS. It is important to note that the payment to Wyoming is an annual investment expense and is therefore not related to the operation and maintenance of the Federal power system. See Appendix F for detail of the future year projections on the O&M expenses.

b. Purchased Energy Expense

Projected purchased power costs are based on the need to meet firm power contract commitments. Continuing drought conditions have been cause for the need to project purchase power costs.

c. Integrated Projects Expense

Future expenses are based on each of the PRS's for the individual Integrated Projects. Four projects, Colorado-Big Thompson, Kendrick, North Platte, and Shoshone, were combined with the P-SMBP and are known as the "Integrated Projects". This integration combined the projects' powerplants and transmission systems for operational, power marketing, and repayment purposes. Irrigation development of the Integrated Projects was completed in accord with plans contemplated in the individual pieces of authorizing legislation. Long-term

contracts established the share of the costs allocated to irrigation that the irrigation districts would repay. The remaining irrigation development costs were assigned to be repaid from power revenues. An annual transfer of funds from the P-SMBP to the Integrated Projects is made in an amount sufficient to cover O&M expenses, interest expenses, repayment of the interest-bearing power investment, and repayment of replacements. In addition to these annual costs, payments are made periodically to repay the portion of the irrigation investment assigned to power. This annual transfer of funds from P-SMBP to the Integrated Projects shows as an expense in the P-SMBP PRS.

d. Total Interest Expense

Interest expenses in the future years are based on the unpaid balance of the interest bearing investments. They reflect the various interest rates applied to those unpaid balances.

Western's policy for determining interest rates applicable to new construction was revised on September 1, 1982. As revised, the interest rate to be used for both interest during construction and interest on the unpaid portion of any investment, for which funds were first appropriated during or after FY 1982 for construction of new facilities, and additions and replacements, shall be the yield rate during the fiscal year in which construction is initiated. This policy was first

reflected in the FY 1983 PRS for the P-SMBP.

The change in interest rate affects only new investments initiated in FY 1982 or later. Investments under construction prior to FY 1982 continue to be subject to the interest rates of 2.5% and 3.0%. Interest rates are adjusted annually to reflect the appropriate interest cost at the time construction is initiated. Interest rates in this study vary from the original project rates of 2.5% and 3.0% to a high of 12.375% in FY 1985.

3. Power Investment

Future Investments are projected through the budget period only, and are based on program documents contained in the appropriate budget justification. The interest-bearing power investments represented in the repayment studies are the total specific power costs plus a share of the multipurpose functions allocated to power, less the suballocation to interest-free irrigation.

4. Replacements

Estimated replacement costs during the budget period are based on the program documents contained in the appropriate budget justification. The replacement costs beyond the budget period in the program documents are projected by the Replacements Program and indexed to the appropriate year cost levels.

Beginning in FY 1973, future replacement costs were treated as a capital investment and included in repayment studies. Repayment periods associated with replacements are based on a specific plant account that reflects a weighted service life and a periodic factor for each unit of property included in the total electric plant investment, but do not exceed 50 years. The units of property and plant account factors used in this study to estimate future replacements beyond the budget period are based on the May 1989 publication entitled "Replacements -- Units, Service Lives, Factors," reviewed and updated by Western in cooperation with the Bureau. The estimated service lives of the units of property reflect past experience with various facilities. The total P-SMBP electric plant investment by plant account is used in computing estimated future replacement costs.

5. Irrigation Aid

Power revenues, by law, are used to repay irrigation investment beyond the irrigators' ability to repay. This is termed "Irrigation Aid" on Exhibit 1 in Appendix E. As the irrigation aid cost for Garrison Diversion units begin to occur in the cost evaluation period ("5-year window"), they will be scheduled for repayment on the basis of 40 equal annual payments. There are no such costs in this or historic PRS's.

See the listings on the following pages for the Irrigation Aid requirements of the existing units, the units that are under construction or for which construction is expected to be completed. This also recognizes other units for which future development is anticipated. For

each of these units the year in which irrigation aid is required and the amount of aid per unit is listed. Future irrigation investments are based upon the appropriate construction cost indices.

**EXISTING P-SMBP IRRIGATION PROJECTS
(Irrigation Aid Associated with Each Project)**

<u>Project Name</u>	<u>State</u>	<u>Initial Year</u>	<u>Project Acres</u>	<u>Amount of Aid (1000 Dollars)</u>
			<u>Full</u> <u>Supp</u>	
Riverton	WY	1925 1/	64,300	\$ 44,389
Rapid Valley	SD	1948	8,900	2,111
Savage	MT	1950	2,200	639
Heart Butte	ND	1952	6,700	1,256
Frenchman-Cambridge	NE	1952	56,500	50,704
Angostura	SD	1953	12,200	13,499
Bostwick	KS, NE	1953	62,900	25,055
Dickinson	ND	1954	400	253
Fort Clark	ND	1954	1,900	1,145
Crow Creek	MT	1955	5,000	2,721
Hanover-Bluff	WY	1957	7,400	6,945
Sargent	NE	1957	13,400	3,661
Kirwin	KS	1957	11,400	9,675
Owl Creek	WY	1957	11,300	8,069
Glendo	NE, WY	1958	44,600	67
Helena Valley	MT	1959	16,000	16,045
Webster	KS	1960	8,500	8,362
Cedar Bluff	KS	1963	6,800	7,159
East Bench	MT	1965	21,800	16,810
Ainsworth	NE	1965	34,500	15,699
Farwell	NE	1966	50,100	22,783
Almena	KS	1967	5,800	5,420
Glen Elder Dam & Res.	KS	1970		3,863
Keyhole	WY	1976	5,200	3,124
Shadehill	SD	1976	3,000	2,443
Lower Marias	MT	1979	3,200	16,362
North Loup-Block 1	NE	1990	24,100	134,669

SubTotal			418,100 107,600	\$422,928

1/ Reauthorized under P-SMBP in 1970 (PL 91-409).

TOTAL IRRIGATION AID REQUIREMENTS FOR P-SMBP

<u>P-SMBP Units</u>		<u>Project Acres</u>		<u>Year in which Aid Required</u>	<u>Amount of Aid (\$1000)</u>
		<u>Full</u>	<u>Supp.</u>	<u>On Line</u>	
<u>Existing Units</u>	<u>Subtotal</u>	418,124	107,600		422,928
<u>Under Construction</u>					
Belle Fourche 1/		57,068	-	1991	2038
North Loup		9,961	-	1994	2053
North Loup		20,965		1995	2054
Under Construction-Subtotal		30,926			208,577
<u>Other Units - Subtotal</u>		1,958,010	270,000	2008 2090	2067 2149
					4,872,201
Investment based upon 83 years = \$ 58,701/year					
<hr/>					
1990 PRS Irrigation Aid requirements	Subtotal				\$5,503,706
Garrison Diversion Unit (not a part of the 1990 PRS)		130,494			696,370
<hr/>					
GRAND TOTALS		2,538,000	377,600		6,200,077

1/ Belle Fourche acreage not included in projects in construction phase total as it is existing acreage transferred to P-SMBP under P.L.98-157.

APPENDIX D (SUBALLOCATION OF POWER SYSTEM COSTS TO IRRIGATION)

March 1991

Suballocation of Power System Costs to Irrigation

The legislative history of the P-SMBP recognizes that a portion of the power produced by project hydropower plants is reserved for Federal project irrigation pumping service. It also establishes that the funding of the power system required to produce and deliver that reservation be on an interest free basis. As a means of implementing these provisions, a ratio of ultimate development pumping requirements to total system generating capacity is calculated. This ratio, or percentage, is then applied to the total investment allocated to power. The result is that portion of the power investment deemed necessary to satisfy irrigation pumping requirements, and is accordingly "suballocated" to an interest free account for the purpose of a power repayment analysis.

Since passage of the 1986 Garrison Reallocation Act this percentage has been set at 15.8%; calculated as follows:

398,360 kW (346,370 kW adjusted to an equivalent at plant value
 by 15% for reserves, losses and diversity)
 divided by
 2,522,600 kW (Assumed generating capability of the hydrosystem)
 = 15.8%

The amount of the Power Investment suballocated to Irrigation is then 15.8% of the Total Power Investment, excluding interest during construction.

Example: Total Power Investment in FY 1989 \$1,655,744,158
 less Interest During Construction \$68,435,444
 Net Power Investment \$1,587,308,714
 X 0.158
 Amount Suballocated to Irrigation \$250,794,777

P-SMBP IRRIGATION PROJECTS
(Project Use pumping requirements)

<u>Project Name</u>	<u>State</u>	<u>Initial Year</u>	<u>Pumping Capacity (kW)</u>
<u>Existing units</u>			
Riverton	WY	1925	
Rapid Valley	SD	1948	
Savage	MT	1950	500
Heart Butte	ND	1952	550
Frenchman-Cambridge	NE	1952	
Angostura	SD	1953	
Bostwick	KS, NE	1953	640
Dickinson	ND	1954	
Fort Clark	ND	1954	485
Crow Creek	MT	1955	2,100
Hanover-Bluff	WY	1957	2,245
Sargent	NE	1957	
Kirwin	KS	1957	
Owl Creek	WY	1957	1,200
Glendo	NE, WY	1958	
Helena Valley	MT	1959	
Webster	KS	1960	
Cedar Bluff	KS	1963	
East Bench	MT	1965	
Ainsworth	NE	1965	
Farwell	NE	1966	600
Almena	KS	1967	
Glen Elder Dam & Res.	KS	1970	
Keyhole	WY	1976	
Shadehill	SD	1976	
Lower Marias	MT	1979	
North Loup-Block 1	NE	1990	2,015
Indian Units			9,904
<u>Future units</u>			
Garrison Diversion Unit			74,931
MB Other Units			251,200
<hr/>			
Total			346,370

**POWERPLANT AND GENERATION DATA
FOR THE P-SMBP SUBALLOCATION DETERMINATION**

<u>Location (Near)</u>	<u>Reservoir</u>	<u>Assumed Generation Capacity (kW)</u>
<u>CORPS Main Stem Facilities:</u>		
Glasgow, MT	Fort Peck	185,000 (Fort Peck)
Garrison, ND	Sakakawea	430,000 (Garrison)
Pierre, SD	Oahe	595,000 (Oahe)
Chamberlain, SD	Sharpe	468,000 (Big Bend)
Lake Andes, SD	Francis Case	320,000 (Ft. Randall)
Yankton, SD	Lewis & Clark	100,000 (Gavins Point)
<u>Bureau of Reclamation Facilities:</u>		
Helena, MT	Canyon Ferry	50,000 (Canyon Ferry)
Fort Smith, Mt	Bighorn	250,000 (Yellowtail)
Thermopolis, WY	Boysen	15,000 (Boysen)
Riverton, WY	Wyoming Canal	1,600* (Pilot Butte)
Glendo, WY	Glendo	24,000 (Glendo)
Casper, WY	Kortes	36,000 (Kortes)
<u>Casper, WY</u>	<u>Pathfinder</u>	<u>48,000 (Fremont Canyon)</u>
<u>Total Generation</u>		<u>2,522,600</u>

* Plant not presently in service

APPENDIX E (EXECUTIVE SUMMARY)

FY 1990 PRS & FY 1991 PRS

March 1991

1	2	3	17	18	19	20
REPLACEMENTS						
STUDY	F.Y.	OR	OPERF	UNPAID	CUMULATIVE	
YEAR	C.Y.	TOTAL	MAIN	INVESTMENT	FEDERAL	PRINCIPAL
		REVENUE	EXP		INVESTMENT	PAYMENTS
						: FY
1	1950	4,033				1,278 50
1	1951	1,404				483 51
2	1952	2,372				717 52
3	1953	6,405				716 53
4	1954	8,201				-709 54
5	1955	11,464				-550 55
6	1956	14,583				-2,129 56
7	1957	18,606				-4,367 57
8	1958	21,384				-777 58
9	1959	21,687				-4,264 59
10	1960	22,264				-3,909 60
11	1961	25,237				-2,989 61
12	1962	27,284				-4,454 62
13	1963	29,903				10,343 63
14	1964	33,945				264 64
15	1965	36,498				1,101 65
16	1966	45,555				8,859 66
17	1967	48,834				8,346 67
18	1968	56,163				14,371 68
19	1969	60,472				17,359 69
20	1970	67,757				23,235 70
21	1971	75,287				27,996 71
22	1972	81,477				34,484 72
: REPL. ADJ.						
23	1973	75,926		9,013	9,013	23,016 73
24	1974	73,465		10,048	10,048	24,810 74
25	1975	91,429		10,758	10,758	34,935 75
26	1976	157,439		11,201	11,201	89,639 76
27	1977	105,538		12,228	12,228	47,369 77
28	1978	116,303		13,574	13,574	38,595 78
29	1979	126,310		15,040	15,040	67,338 79
30	1980	103,671		15,303	15,303	37,900 80
31	1981	121,306		15,375	15,375	26,719 81
32	1982	85,832		17,628	17,628	23,661 82
33	1983	122,372		18,367	18,367	41,972 83
34	1984	91,762		20,823	20,823	13,309 84
35	1985	150,998		22,267	22,267	54,875 85
36	1986	137,908		29,856	29,856	29,671 86
37	1987	142,991		31,576	31,576	42,095 87
: INTR. ADJ.						
38	1988	128,826		39,322	39,322	18,180 88
39	1989	122,043		40,829	40,829	89
40	1990	136,389		7,997	48,820	48,826
: MISC. ADJ.						
		9,673		7,997	48,820	48,826
	HIST. SUBTOT.	2,635,667	1			739,597
41	1991	164,064		11,703	52,525	52,532
42	1992	200,981		18,899	59,718	59,728
43	1993	203,872		22,105	62,924	62,934
44	1994	204,239		25,729	66,532	66,550
45	1995	203,913		30,891	71,572	71,720
46	1996	203,539		35,606	76,282	76,435
47	1997	203,392		54,949	95,593	95,778
48	1998	203,392		82,453	123,097	123,283
49	1999	203,377		125,113	164,897	165,942
50	2000	201,148		162,961	201,943	203,790
51	2001	201,680		182,472	227,754	231,298
52	2002	201,354		209,488	253,657	258,314
53	2003	201,398		237,666	300,374	305,175
54	2004	201,443		216,511	328,861	334,616
55	2005	201,486		198,064	359,933	366,041
56	2006	201,544		161,019	376,554	384,321
57	2007	201,190		141,990	398,115	406,726
58	2008	201,275		108,609	415,568	425,530
59	2009	201,216		57,823	419,067	429,956
60	2010	201,185		15,465	434,098	447,435
61	2011	201,183			452,148	466,605
62	2012	201,168			490,448	505,182
63	2013	201,182		13,755	503,468	518,993
64	2014	201,172			521,808	538,297
65	2015	200,937		8,542	532,720	561,254
66	2016	201,017		17,742	556,494	559,222
67	2017	201,033			569,768	604,527
68	2018	201,077			570,378	616,311
69	2019	201,002			572,956	620,397

POWER REPAYMENT STUDY

FOR

FISCAL YEAR 1990

PICK-SLOAN MISSOURI BASIN PROGRAM

WESTERN AREA POWER ADMINISTRATION

(ALL AMOUNTS IN \$1,000)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20			
EXPENSES																			REPLACEMENTS			
STUDY	F.Y.	OR	TOTAL	MAINTENANCE	CAPACITY	OPERATIONS	AND/OR	ENERGY	PURCHASE	OTHER	INTEGRATED	INTEREST	TOTAL	PRIOR	REVENUE	PRINCIPAL	PRINCIPAL	TOTAL UNPAID				
YEAR	C.Y.	REVENUE	EXPENSE	EXPENSE	EXPENSE	EXPENSE	EXPENSE	EXPENSE	PROJECTS	EXPENSES	ADJUSTMENTS	EXPENSES	ADJUSTMENTS	EXPENSES	REVENUE FOR	CAPITALIZED	ANNUAL	REVENUE FOR	PRINCIPAL	FEDERAL	FEDERAL	PRINCIPAL
70	2020	194,346	94,996			7,754	7,247	109,997				84,349		84,349		15,856		586,604	635,253	24,104 ²⁰		
71	2021	194,390	94,996			7,952	5,950	108,898				85,493		85,493		5,130		589,620	641,384	80,362 ²¹		
72	2022	194,405	94,996			7,945	4,345	107,287				87,118		87,118		39,551		625,829	680,935	47,567 ²²		
73	2023	194,421	94,996			9,741	2,723	107,461				86,966		86,966		4,338		621,106	685,273	82,622 ²³		
74	2024	194,465	94,996			7,542	839	103,377				91,088		91,088		6,418		623,306	691,691	67,115 ²⁴		
75	2025	194,480	94,996			7,549		102,545				91,935		91,935		17,422		638,848	709,113		²⁵	
76	2026	194,510	94,996			9,574		104,570				89,940		89,940		34,832		669,363	743,945		²⁶	
77	2027	193,448	90,101			9,879	3,286	103,266				90,182		90,182		90,182	71,338	828,510	905,465		²⁷	
78	2028	193,505	90,101			9,653	3,795	103,549				89,956		89,956		89,956	11,642	854,570	935,725		²⁸	
79	2029	193,505	90,101			9,760	509	100,370				93,135		93,135		67,554		907,253	991,637		²⁹	
80	2030	193,520	90,101			9,550		99,660				93,860		93,860		50,293		954,964	1,041,930		³⁰	
81	2031	190,421	90,101			12,753		102,444				87,587		87,587		43,951		981,197	1,085,881		³¹	
82	2032	190,450	90,101			10,074		100,175				90,275		90,275		3,000		981,418	1,089,581		³²	
83	2033	190,481	90,101			10,733		100,834				89,646		89,646		26,842		982,000	1,116,522		³³	
84	2034	190,496	90,101			10,733		100,834				89,662		89,662		12,706		981,898	1,129,228		³⁴	
85	2035	190,526	90,101			10,733		100,834				89,692		89,692		15,559		994,843	1,144,787		³⁵	
86	2036	190,568	90,101			10,733		100,834				89,734		89,734		12,045		990,637	1,156,831		³⁶	
87	2037	190,583	90,101			10,733		100,834				89,749		89,749		38,321		1,012,251	1,195,152		³⁷	
88	2038	190,613	90,101			10,733		100,834				89,779		89,779		24,585		1,015,916	1,219,737		³⁸	
89	2039	190,642	90,101			10,733		100,634				89,808		89,808		25,163		1,014,695	1,244,960		³⁹	
90	2040	184,176	89,855			10,733		100,589				83,587		83,587		18,676		1,017,946	1,263,576		⁴⁰	
91	2041	184,133	89,855			10,733		100,589				83,544		83,544		8,194		1,016,585	1,271,770		⁴¹	
92	2042	184,177	89,855			10,733		100,589				83,588		83,588		13,296		1,025,514	1,285,696		⁴²	
93	2043	184,192	89,855			10,733		100,589				83,604		83,604		26,392		1,025,415	1,312,088		⁴³	
94	2044	184,220	89,855			10,733		100,589				83,631		83,631		45,028		1,024,784	1,357,116		⁴⁴	
95	2045	184,220	89,855			10,733		100,589				83,631		83,631		34,282		1,024,306	1,391,398		⁴⁵	
96	2046	184,254	89,855			10,733		100,589				83,676		83,676		15,243		1,024,306	1,405,641		⁴⁶	
97	2047	184,279	89,855			10,733		100,589				83,691		83,691		10,204		1,024,306	1,423,747		⁴⁷	
98	2048	184,295	89,855			10,733		100,589				83,706		83,706		19,304		1,024,306	1,443,051		⁴⁸	
99	2049	184,325	89,855			10,733		100,589				83,736		83,736		4,213		1,024,306	1,447,264		⁴⁹	
100	2050	184,354	89,855			10,733		100,589				83,765		83,765		8,716		1,024,306	1,455,980		⁵⁰	
101	2051	184,381	89,855			10,733		100,589				83,781		83,781		13,337		1,024,306	1,469,316		⁵¹	
102	2052	184,412	89,855			10,733		100,589				83,823		83,823		26,417		1,024,306	1,495,733		⁵²	
103	2053	184,427	89,855			10,733		100,589				83,839		83,839		15,340		1,024,306	1,511,073		⁵³	
104	2051	184,457	89,855			10,733		100,589				83,868		83,868		25,788		1,024,306	1,536,861		⁵⁴	
105	2055	184,487	89,855			10,733		100,589				83,898		83,898		17,522		1,024,306	1,554,383		⁵⁵	
106	2056	184,502	89,855			10,733		100,589				83,913		83,913		31,943		1,024,306	1,586,326		⁵⁶	
107	2057	184,532	89,855			10,733		100,589				83,944		83,944		17,165		1,024,306	1,603,491		⁵⁷	
108	2058	184,561	89,855			10,733		100,589				83,973		83,973		48,960		1,024,306	1,652,451		⁵⁸	
109	2059	184,577	89,855			10,733		100,589				83,988		83,988		10,949		1,024,306	1,663,400		⁵⁹	
110	2060	177,786	89,331			10,733		100,664				77,722		77,722		18,109		1,024,306	1,681,509		⁶⁰	
111	2061	177,859	89,323			10,733		100,056				77,814		77,814		35,651		1,024,306	1,717,159		⁶¹	
112	2062	177,955	89,313			10,733		100,046				77,908		77,908		48,117		1,024,306	1,765,277		⁶²	
113	2063	178,052	89,305			10,733	5,309	105,347				72,705		72,705		72,705	118,306	1,024,306	1,956,287		⁶³	
114	2064	178,146	89,298			10,733	9,312	109,343				68,804		68,804		68,604	91,654	1,024,306	1,998,439		⁶⁴	
115	2065	176,229	89,289			10,733	7,455	107,477				70,751		70,751		70,751	75,779	1,024,306	2,053,316		⁶⁵	
116	2066	178,324	89,282			10,733	5,092	105,107				73,217		73,217		37,543		1,024,306	2,088,296		⁶⁶	
117	2067	178,416	89,275			10,733	1,643	101,650				76,766		76,766		67,713		1,024,306	2,118,466		⁶⁷	
118	2068	178,513	89,266			10,733	9,939	99,939				78,514		78,514		9,389		1,024,306	2,127,855		⁶⁸	
119	2069	178,593	89,259			10,733	9,992	99,992				76,601		76,601		16,937		1,024,306	2,144,792		⁶⁹	
120	2070	178,666	89,252			10,733		99,985				78,703		78,703		22,580		1,024,306	2,167,372		⁷⁰	
121	2071	178,770	89,243			10,733		99,976				78,794		78,794		3,676		1,024,306	2,171,048		⁷¹	
122	2072	178,863	89,236			10,733		99,969				78,896		78,896		5,134		1,024,306	2,176,183		⁷²	
123	2073	178,963	89,228			10,733		99,961				79,002		79,002		12,431		1,024,306	2,188,614		⁷³	
124	2074	178,042	89,220			10,733		99,953				79,089		79,089		25,147		1,024,306	2,213,760		⁷⁴	
125	2075	179,135	89,213			10,733		99,946				79,189		79,189		42,123		1,024,306	2,255,883		⁷⁵	
126	2076	179,246	89,205			10,733		99,938				79,308		79,308		17,614		1,024,306	2,273,697		⁷⁶	
127	2077	179,334	89,194			10,733		99,927				79,407		79,407		6,994		1,024,306	2,280,691		⁷⁷	
128	2078	179,415	89,167			10,733		99,920				79,495		79,495		10,432		1,024,306	2,291,123		⁷⁸	
129	2079	179,509	89,179			10,733		99,913				79,596		79,596		23,058		1,024,306	2,314,181		⁷⁹	
130	2080	174,417	89,106			10,733		99,839				74,577		74,577		17,594		1,024,306	2,331,775		⁸⁰	
131	2081	174,499	89,098			10,733		99,831				74,669		74,669		2,056		1,024,306	2,333,811		⁸¹	
132	2082	174,580	89,091																			

21	:	22	:	23	:	24	:	25	:	26	:	27	:	28	:	29	:	30		
POWER INVESTMENTS									IRRIGATION AID											
UNPAID	ALLOWABLE	UNPAID	CUMULATIVE	FEDERAL	PRINCIPAL	UNPAID	ALLOWABLE	FEDERAL	PRINCIPAL	UNPAID	CUMULATIVE	FEDERAL	PRINCIPAL	UNPAID	CUMULATIVE	FEDERAL	PRINCIPAL	UNPAID	CUMULATIVE	
INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	INVESTMENT	
277,666	882,833	1,731,475	44,369	1,350,229	1,350,229	1,334,618														:20
197,304	869,510	1,731,475		1,408,930	1,408,930	1,453,319														:21
149,737	844,218	1,731,475		1,467,631	1,467,631	1,512,020														:22
67,115	843,243	1,731,475		1,526,332	1,526,332	1,570,721														:23
	813,197	1,731,475	17,555	1,567,478	1,565,033	1,639,422														:24
																				:25
803,829	1,731,475	74,513	1,561,667	1,643,734	1,688,123															:26
800,600	1,731,475	55,108	1,655,260	1,702,435	1,746,824															:26
803,665	1,731,475		1,613,361	1,761,139	1,805,526															:27
786,431	1,731,475		1,672,662	1,819,837	1,854,226															:28
784,984	1,731,475	25,581	1,705,782	1,878,538	1,922,927															:29
																				:30
751,332	1,731,475	43,566	1,720,916	1,937,239	1,981,628															:31
742,629	1,731,475	43,616	1,736,001	1,995,940	2,040,329															:32
729,891	1,731,475	86,476	1,708,256	2,054,641	2,099,050															:33
729,340	1,731,475	62,805	1,704,123	2,113,342	2,157,731															:34
709,010	1,731,475	76,956	1,685,866	2,172,043	2,216,432															:35
																				:36
673,910	1,731,475	74,133	1,670,435	2,230,744	2,275,133															:37
584,837	1,731,475	77,689	1,651,447	2,289,445	2,333,834															:38
576,866	1,731,475	51,428	1,658,720	2,348,146	2,392,535															:39
405,899	1,731,475	65,195	1,652,227	2,370,073	2,451,236															:40
326,535	1,731,475	64,645	1,646,262	2,428,774	2,509,937															:41
																				:42
311,605	1,731,475	64,911	1,640,073	2,450,701	2,566,638															:43
147,756	1,731,475	75,350	1,623,424	2,454,066	2,627,339															:44
121,763	1,731,475	69,663	1,612,462	2,512,767	2,686,040															:45
69,513	1,731,475	57,211	1,613,951	2,571,468	2,744,741															:46
32,497	1,731,475	38,604	1,634,048	2,386,299	2,803,442															:47
																				:48
9	1,731,475	49,349	1,643,400	2,455,000	2,662,143															:49
	1,731,475	68,156	1,631,609	2,369,032	2,920,644															:50
	1,731,475	66,886	1,622,765	2,427,733	2,579,545															:51
	1,731,475	64,402	1,620,084	2,486,414	2,638,246															:52
	1,731,475	79,524	1,599,261	2,545,135	3,096,947															:53
																				:54
	1,731,475	75,050	1,582,913	2,603,816	3,155,648															:55
	1,731,475	70,444	1,571,170	2,546,070	3,214,349															:56
	1,731,475	57,407	1,572,464	2,604,771	3,273,050															:57
	1,731,475	68,499	1,562,666	2,663,472	3,331,751															:58
	1,731,475	58,080	1,563,297	2,722,173	3,390,452															:59
																				:60
	1,731,475	66,376	1,555,612	2,780,874	3,449,153															:61
	1,731,475	51,971	1,562,343	2,839,575	3,507,054															:62
	1,731,475	66,779	1,554,265	2,898,276	3,566,555															:63
	1,731,475	35,013	1,577,953	2,956,977	3,625,256															:64
	1,731,475	73,039	1,563,615	3,015,678	3,683,957															:65
																				:66
	1,731,475	59,613	1,562,702	3,074,379	3,742,658															:67
	1,731,475	42,163	1,579,241	3,133,080	3,801,359															:68
	1,731,475	29,791	1,608,151	3,191,781	3,860,060															:69
	1,731,475	1,666,852	3,250,482	3,918,761																:70
	1,731,475	1,725,553	3,309,183	3,977,462																:71
																				:72
	1,731,475	1,784,254	3,367,884	4,036,163																:73
	1,731,475	1,801,355	3,426,585	4,094,864																:74
	1,731,475	9,052	1,802,603	3,426,585	4,153,565															:75
	1,731,475	69,125	1,882,179	3,426,585	4,212,266															:76
	1,731,475	61,664	1,879,216	3,426,585	4,270,967															:77
																				:78
	1,731,475	56,123	1,881,794	3,426,585	4,329,668															:79
	1,731,475	75,118	1,865,378	3,426,585	4,388,369															:80
	1,731,475	73,762	1,850,317	3,426,585	4,447,070															:81
	1,731,475	56,571	1,842,447	3,426,585	4,505,771															:82
	1,731,475	53,942	1,847,206	3,426,585	4,564,472															:83
																				:84
	1,731,475	37,066	1,868,841	3,426,585	4,623,173															:85
	1,731,475	61,495	1,866,047	3,426,585	4,681,874															:86
	1,731,475	72,413	1,852,335	3,426,585	4,740,575															:87
	1,731,475	69,063	1,841,974	3,426,585	4,799,276															:88
	1,731,475	56,539	1,844,136	3,426,585	4,857,977															:89
																				:90
	1,731,475	56,983	1,845,853	3,426,585	4,916,678															:91
	1,731,475	72,632	1,831,923	3,426,585	4,975,379															:92
	1,731,475	70,385	1,820,238	3,426,585	5,034,080															:93
	1,731,475	73,968	1,804,972	3,426,585	5,092,781															:94
	1,731,475	53,538	1,810,134	3,426,585	5,151,482															:95
																				:96
	1,731,475	51,572	1,797,263	3,426,585	5,210,183															:97
	1,731,475	43,152	1,801,812	3,426,585	5,268,884															:98
	1,731,475	66,668	1,805,125	3,426,585	5,327,585															:99
	1,731,475	44,280	1,819,125	3,426,585	5,386,206															:100
	1,731,475	39,943	1,837,804	3,426,585	5,444,987															:101
	1,731,475	39,357	1,857,246	3,426,585	5,503,706															:102
	1,731,475	3,646,460	1,857,246	3,426,585	5,503,706															

POWER REPAYMENT STUDY

FOR

FISCAL YEAR 1991

PICK-SLOAN MISSOURI BASIN PROGRAM

WESTERN AREA POWER ADMINISTRATION

(ALL AMOUNTS IN \$1,000)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20																						
EXPENSES										REPLACEMENTS																															
STUDY : F.Y. : OR : TOTAL : REVENUE : EXPENSE : EXPENSE : PURCHASE : OTHER : INTEGRATED : INTEREST : TOTAL : PRIOR : AFTER : ANNUAL : REVENUE FOR : REQUIRED : AND REQUIRED : UNPAID : UNPAID : CUMULATIVE : PRINCIPAL : FEDERAL : FEDERAL : FEDERAL : PRINCIPAL										PRINCIPAL : PAYMENTS ON : CAPITALIZED : NET : CAPITALIZED : EXPENSE : EXPENSE : INVESTMENT : PAYMENTS : PAYMENT : PRINCIPAL : FEDERAL : FEDERAL : FEDERAL : PRINCIPAL																															
YEAR : C.Y. :										YEAR : EXPENSES : ADJUSTMENTS : EXPENSES : DEFICITS : REPAYMENT : DEFICITS : PAYMENTS : DEFICITS : PRINCIPAL : FEDERAL : FEDERAL : FEDERAL : PRINCIPAL																															
1 1950 4,033 1,719 62 343 631 2,755 1,278	1 1951 1,404 636 3 115 164 918 -3 483	2 1952 2,372 996 2 226 416 1,640 -14 717	3 1953 6,405 1,944 397 433 2,033 852 5,660 -29 716	4 1954 8,201 2,430 312 552 4,071 1,541 8,906 -4 -709	5 1955 11,464 3,288 509 831 3,994 3,331 11,953 -61 -550	6 1956 14,583 3,994 943 1,065 4,640 6,001 16,643 -70 -2,129	7 1957 18,606 4,756 1,549 1,646 4,688 10,176 22,815 -157 -4,367	8 1958 21,384 5,515 1,283 1,532 5,078 9,326 22,734 572 -777	9 1959 21,687 6,373 617 1,598 5,382 11,898 25,867 -85 -4,264	10 1960 22,264 6,641 354 1,707 5,535 11,937 26,173 -3,909	11 1961 25,237 7,072 1,970 1,401 4,977 12,645 28,065 -162 -2,999	12 1962 27,284 7,504 2,778 1,542 4,505 15,417 31,745 7 -4,454	13 1963 29,903 8,219 562 8,304 5,950 16,424 39,458 19,898 10,343	14 1964 33,945 8,331 648 9,211 5,710 20,361 44,261 10,579 264	15 1965 38,498 10,379 498 9,721 5,421 20,921 46,941 9,543 1,101	16 1966 45,555 11,168 691 8,152 4,713 19,728 44,452 7,756 8,859	17 1967 48,934 12,209 1,440 4,628 5,734 21,134 45,145 4,557 8,346	18 1968 56,163 12,718 1,458 4,955 4,605 22,098 45,834 4,042 14,371	19 1969 60,472 14,862 1,777 5,221 4,816 22,013 48,688 5,576 17,359	20 1970 67,757 15,630 2,279 5,206 5,606 21,731 50,452 5,930 23,235	21 1971 75,287 17,309 2,108 5,129 5,608 21,092 51,246 3,955 27,996	22 1972 81,477 18,936 1,639 5,176 6,148 20,646 52,546 5,563 34,494	23 1973 75,926 20,981 3,222 6,009 20,286 50,497 -14 25,415	24 1974 79,465 21,358 6,476 6,470 19,619 53,923 303 25,845	25 1975 91,429 23,905 4,331 7,504 20,141 55,881 97 35,645	26 1976 157,439 33,135 1,664 9,624 23,337 67,760 404 90,083	27 1977 105,538 29,626 4,952 6,448 16,845 57,871 729 48,396	28 1978 116,303 37,417 13,238 8,528 16,706 75,889 -473 39,941	29 1979 126,310 38,078 213 5,714 16,358 60,363 2,856 68,804	30 1980 109,671 40,350 10,319 5,129 14,702 70,501 -1,008 38,162	31 1981 121,906 42,468 7,534 16,524 15,524 82,049 -13,066 26,791	32 1982 85,832 48,783 9,321 11,257 14,607 83,978 24,260 26,114	33 1983 122,372 52,989 1,758 10,506 13,027 78,280 -1,581 42,511	34 1984 91,762 59,616 2,387 12,868 12,709 87,590 11,583 15,765	35 1985 150,988 68,404 2,486 11,810 12,216 94,917 348 56,420	36 1986 137,908 73,375 11,355 8,330 11,802 104,862 4,213 37,259	37 1987 142,991 73,743 1,143 9,321 14,962 99,169 -7 43,815	9,013 1,035 710 444 1,027 1,346 1,466 262 1,444 7,589 1,720	9,013 10,048 10,758 11,201 12,228 13,574 15,040 15,303 15,375 17,828 18,367 20,823	9,013 10,048 10,758 11,201 12,228 13,574 15,040 15,303 15,375 17,828 18,367 20,823	23,016 73 24,810 74 34,935 75 34,935 76 47,369 77 38,595 78 44,371 78 17,359 79 37,900 80 26,719 81 23,661 82 41,972 83 34,095 85 22,267 22,267 29,856 29,856 31,576 31,576
REPL. ADJ.				-78,695						-78,695	-72,081	6,614																													
23 1973 75,926 20,981 3,222 6,009 20,286 50,497 -14 25,415	24 1974 79,465 21,358 6,476 6,470 19,619 53,923 303 25,845	25 1975 91,429 23,905 4,331 7,504 20,141 55,881 97 35,645	26 1976 157,439 33,135 1,664 9,624 23,337 67,760 404 90,083	27 1977 105,538 29,626 4,952 6,448 16,845 57,871 729 48,396	28 1978 116,303 37,417 13,238 8,528 16,706 75,889 -473 39,941	29 1979 126,310 38,078 213 5,714 16,358 60,363 2,856 68,804	30 1980 109,671 40,350 10,319 5,129 14,702 70,501 -1,008 38,162	31 1981 121,906 42,468 7,534 16,524 15,524 82,049 -13,066 26,791	32 1982 85,832 48,783 9,321 11,257 14,607 83,978 24,260 26,114	33 1983 122,372 52,989 1,758 10,506 13,027 78,280 -1,581 42,511	34 1984 91,762 59,616 2,387 12,868 12,709 87,590 11,583 15,765	35 1985 150,988 68,404 2,486 11,810 12,216 94,917 348 56,420	36 1986 137,908 73,375 11,355 8,330 11,802 104,862 4,213 37,259	37 1987 142,991 73,743 1,143 9,321 14,962 99,169 -7 43,815	9,013 1,035 710 444 1,027 1,346 1,466 262 1,444 7,589 1,720	9,013 10,048 10,758 11,201 12,228 13,574 15,040 15,303 15,375 17,828 18,367 20,823	23,016 73 24,810 74 34,935 75 34,935 76 47,369 77 38,595 78 44,371 78 17,359 79 37,900 80 26,719 81 23,661 82 41,972 83 34,095 85 22,267 22,267 29,856 29,856 31,576 31,576																								
INTR. ADJ.													752,994																												
38 1988 128,826 79,311 5,411 6,393 12,989 104,103 1,203 25,926	39 1989 122,043 85,276 11,779 7,713 27,421 132,189 -14,370 -24,517 -26,024	40 1990 136,389 98,044 32,316 8,728 34,685 173,773	MISC. ADJ. 9,673 -13,694 -2,202 1,055 4,988 -9,853 -19,526	HIST. SUBTOT. 2,835,687 1,095,793 151,582 259,154 610,405 2,119,934 1,266 717,018 -63,409 778,919	41 1991 164,754 108,699 30,550 9,461 46,351 195,061 -30,307 -30,307	42 1992 189,364 115,725 22,850 12,152 55,396 206,123 -16,759 -16,759	43 1993 208,325 111,710 7,000 11,820 59,579 190,110 18,215 18,215	44 1994 211,525 112,725 4,700 14,811 61,970 194,206 17,319 17,319	45 1995 212,651 113,210 2,800 9,093 63,247 188,356 24,295 24,295	46 1996 213,142 112,228 1,800 8,778 62,896 185,701 27,440 27,440	47 1997 213,655 101,425 15,298 60,942 177,665 35,990 23,205 12,784	48 1998 213,655 101,331 15,277 58,857 175,465 38,189 38,189	49 1999 213,640 101,237 14,859 57,316 173,412 40,227 40,227	50 1995 211,411 101,143 11,567 56,295 169,005 42,405 42,405	51 2001 211,958 100,995 18,397 54,852 174,245 37,713 37,713	52 2002 211,607 100,901 16,291 53,436 170,628 40,979 40,979	53 2003 211,650 100,807 9,512 52,740 163,059 48,591 48,591	54 2004 211,691 100,713 9,497 51,632 161,843 49,849 49,849	55 2005 211,731 100,619 11,999 50,019 162,637 49,094 49,094	56 2006 211,783 100,525 16,685 48,003 165,213 46,570 46,570	57 2007 211,425 100,431 16,672 45,619 162,723 48,702 48,702	58 2008 211,504 100,337 16,644 43,044 160,025 51,479 51,479	59 2009 211,438 100,243 17,234 39,423 156,906 54,532 54,532	60 2010 211,400 100,149 16,646 35,420 152,216 59,184 59,184	61 2011 211,393 100,055 40,464 32,726 173,246 38,147 38,147	62 2012 211,372 99,961 37,228 31,827 169,017 42,356 42,356	63 2013 211,383 99,961 31,582 31,677 163,221 48,162 48,162	64 2014 211,369 99,961 9,647 29,965 139,574 71,795 71,795	65 2015 211,167 99,961 7,925 27,720 135,607 75,560 75,560	66 2016 211,194 99,961 11,127 27,115 138,204 72,990 72,990	67 2017 211,207 99,961 14,623 24,812 139,397 71,810 71,810	68 2018 211,248 99,961 25,409 20,532 145,902 65,266 65,266	69 2019 211,260 99,961 7,484 14,088 122,334 88,926 88,926	13,604 49,887 532,720 561,254 561,254	17,880 59,975 556,494 589,222 55,110 16	41,010 14,269 569,768 604,527 10,800 17	26,053 570,378 616,311 39,212 18	4,006 572,956 620,397 84,840 19			

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20				
EXPENSES																			REPLACEMENTS				
STUDY	YEAR	OR	TOTAL REVENUE	MAINTENANCE EXPENSE	OPERATIONS EXPENSE	CAPACITY AND/OR ANO ENERGY	PURCHASE EXPENSE	OTHER EXPENSE	INTEGRATED PROJECTS	INTEREST EXPENSES	TOTAL EXPENSES	ADJUSTMENTS	PRIOR YEAR EXPENSES	REVENUE FOR EXPENSE	NET DEFICITS	PRINCIPAL PAYMENTS ON CAPITALIZED INVESTMENT	PRINCIPAL PAYMENTS ON ANNUAL EXPENSE	TOTAL UNPAID: FEDERAL	ALLOWABLE UNPAID: FEDERAL	CUMULATIVE INVESTMENT: PRINCIPAL PAYMENTS			
70	2020	204,242	99,750			7,754	10,164	117,668		86,574	86,574							15,856	586,604	636,253	26,329 20		
71	2021	204,284	99,750			7,952	7,863	115,565		88,718	88,718							5,130	589,620	641,384	83,588 21		
72	2022	204,296	99,750			7,945	6,026	113,721		90,574	90,574							39,551	625,828	680,935	51,023 22		
73	2023	204,308	99,750			9,741	4,316	113,808		90,500	90,500							4,338	621,106	685,273	86,162 23		
74	2024	204,349	99,750			7,542	2,133	109,425		94,924	94,924							6,418	623,306	691,691	88,505 24		
75	2025	204,361	99,750			7,549	507	107,806		96,555	96,555							17,422	638,848	709,113	40,525 25		
76	2026	204,389	99,750			9,574		109,324		95,064	95,064							34,832	669,363	743,945	26		
77	2027	203,323	94,855			9,879	3,062	107,796		95,527	95,527							95,527	65,993	828,510	905,465		
78	2028	203,377	94,855			9,653	3,083	107,591		95,786	95,786							467	854,570	935,725	28		
79	2029	203,373	94,855			9,760	20	104,635		98,738	98,738							56,379	907,253	991,637	29		
80	2030	203,385	94,855			9,560		104,414		98,970	98,970							50,293	954,964	1,041,930	30		
81	2031	200,283	94,855			12,753		107,608		92,675	92,675							43,951	981,197	1,085,681	31		
82	2032	200,309	94,855			10,074		104,929		95,380	95,380							3,800	981,418	1,089,681	32		
83	2033	200,336	94,855			10,733		105,588		94,748	94,748							26,842	982,000	1,116,522	33		
84	2034	200,348	94,855			10,733		105,588		94,760	94,760							12,706	981,898	1,129,228	34		
85	2035	200,376	94,855			10,733		105,588		94,787	94,787							15,559	994,843	1,144,787	35		
86	2036	200,414	94,855			10,733		105,588		94,826	94,826							12,045	990,537	1,156,831	36		
87	2037	200,426	94,855			10,733		105,588		94,838	94,838							38,321	1,012,251	1,195,152	37		
88	2038	200,454	94,855			10,733		105,588		94,856	94,866							24,585	1,015,916	1,219,737	38		
89	2039	200,480	94,855			10,733		105,588		94,892	94,892							25,163	1,014,695	1,244,900	39		
90	2040	193,805	94,609			10,733		105,343		88,463	88,463							18,676	1,017,946	1,263,576	40		
91	2041	193,759	94,609			10,733		105,343		88,417	88,417							8,194	1,016,585	1,271,770	41		
92	2042	193,801	94,609			10,733		105,343		88,458	88,458							13,926	1,025,514	1,285,696	42		
93	2043	193,813	94,609			10,733		105,343		88,470	88,470							26,392	1,025,415	1,312,088	43		
94	2044	193,838	94,609			10,733		105,343		88,495	88,495							45,028	1,024,784	1,357,116	44		
95	2045	193,833	94,609			10,733		105,343		88,491	88,491							34,282	1,024,306	1,391,398	45		
96	2046	193,874	94,609			10,733		105,343		88,532	88,532							15,243	1,024,306	1,406,641	46		
97	2047	193,887	94,609			10,733		105,343		88,544	88,544							17,105	1,024,306	1,423,747	47		
98	2048	193,899	94,609			10,733		105,343		88,556	88,556							19,304	1,024,306	1,443,051	48		
99	2049	193,926	94,609			10,733		105,343		88,583	88,583							4,213	1,024,306	1,447,264	49		
100	2050	193,952	94,609			10,733		105,343		88,610	88,610							8,716	1,024,306	1,455,980	50		
101	2051	193,964	94,609			10,733		105,343		88,622	88,622							13,337	1,024,306	1,469,316	51		
102	2052	194,004	94,609			10,733		105,343		88,661	88,661							26,417	1,024,306	1,495,733	52		
103	2053	194,016	94,609			10,733		105,343		88,674	88,674							15,340	1,024,306	1,511,073	53		
104	2054	194,042	94,609			10,733		105,343		88,700	88,700							25,788	1,024,306	1,536,861	54		
105	2055	194,070	94,609			10,733		105,343		88,727	88,727							17,522	1,024,306	1,554,383	55		
106	2056	194,082	94,609			10,733		105,343		88,739	88,739							31,943	1,024,306	1,586,326	56		
107	2057	194,109	94,609			10,733		105,343		88,766	88,766							17,165	1,024,306	1,603,491	57		
108	2058	194,135	94,609			10,733		105,343		88,793	88,793							48,960	1,024,306	1,652,451	58		
109	2059	194,147	94,609			10,733		105,343		88,805	88,805							10,949	1,024,306	1,663,400	59		
110	2060	186,803	94,085			10,733		104,818		81,985	81,985							18,109	1,024,306	1,681,509	60		
111	2061	186,879	94,077			10,733		104,810		82,069	82,069							35,651	1,024,306	1,717,159	61		
112	2062	186,956	94,067			10,733		104,800		82,156	82,156							46,117	1,024,306	1,765,277	62		
113	2063	187,046	94,059			10,733	5,124	109,916		77,130	77,130							77,130	113,880	1,950,287	63		
114	2064	187,134	94,052			10,733	8,723	113,507		73,627	73,627							73,627	82,405	1,998,439	64		
115	2065	187,209	94,043			10,733	6,425	111,202		76,007	76,007							76,007	61,274	1,024,306	2,053,316	65	
116	2066	187,298	94,036			10,733	3,583	108,352		78,946	78,946								78,946	17,309	1,024,306	2,088,296	66
117	2067	187,364	94,029			10,733	757	105,519		81,865	81,865							47,479	1,024,306	2,118,466	67		
118	2068	187,474	94,020			10,733		104,753		82,720	82,720							9,389	1,024,306	2,127,855	68		
119	2069	187,547	94,013			10,733		104,746		82,801	82,801							16,937	1,024,306	2,144,792	69		
120	2070	187,635	94,006			10,733		104,739		82,897	82,897							22,580	1,024,306	2,167,372	70		
121	2071	187,710	93,997			10,733		104,730		82,980	82,980							3,676	1,024,306	2,171,048	71		
122	2072	187,799	93,990			10,733		104,723		83,076	83,076							5,134	1,024,306	2,176,183	72		
123	2073	187,889	93,982			10,733		104,715		83,175	83,175							12,431	1,024,306	2,188,614	73		
124	2074	187,962	93,974			10,733		104,707		83,255	83,255							25,147	1,024,306	2,213,760	74		
125	2075	188,049	93,967			10,733		104,700		83,349	83,349							42,123	1,024,306	2,255,883	75		
126	2076	188,153	93,959			10,733		104,692		83,461	83,461							17,814	1,024,306	2,27			

	21	22	23	24	25	26	27	28	29	30
POWER INVESTMENTS										
IRRIGATION AID										
	ALLOWABLE UNPAID FEDERAL INVESTMENT	UNPAID FEDERAL INVESTMENT	CUMULATIVE PRINCIPAL PAYMENTS	ALLOWABLE UNPAID FEDERAL INVESTMENT	UNPAID FEDERAL INVESTMENT	CUMULATIVE PRINCIPAL INVESTMENT	ALLOWABLE UNPAID FEDERAL INVESTMENT	UNPAID FEDERAL INVESTMENT	CUMULATIVE PRINCIPAL INVESTMENT	ALLOWABLE CUMULATIVE EARNEO SURPLUS
										:FY
349,805	882,833	1,731,475	44,389	1,350,229	1,350,229	1,394,618				:20
266,217	869,510	1,731,475		1,408,930	1,408,930	1,453,319				:21
215,193	844,218	1,731,475		1,467,631	1,467,631	1,512,020				:22
129,031	843,243	1,731,475		1,526,332	1,526,332	1,570,721				:23
40,525	813,197	1,731,475		1,585,033	1,585,033	1,629,422				:24
										:
809,829	1,731,475		38,608	1,605,126	1,643,734	1,688,123				:25
806,630	1,731,475		60,232	1,603,595	1,702,435	1,746,824				:26
803,665	1,731,475			1,662,296	1,761,136	1,805,525				:27
786,491	1,731,475			1,720,597	1,819,837	1,864,226				:28
784,984	1,731,475		42,359	1,737,339	1,878,538	1,922,927				:29
										:
751,332	1,731,475		48,677	1,747,363	1,937,239	1,981,628				:30
742,529	1,731,475		48,724	1,757,340	1,995,940	2,040,329				:31
721,311	1,731,475		91,579	1,770,660	2,054,400	2,095,049				:32
729,340	1,731,475		67,307	1,715,255	2,053,342	2,157,131				:33
709,010	1,731,475			1,691,901	2,172,043	2,216,432				:34
										:
673,910	1,731,475		79,222	1,671,373	2,230,744	2,275,133				:35
584,837	1,731,475		82,782	1,647,293	2,289,445	2,333,834				:36
576,866	1,731,475		56,518	1,649,476	2,348,146	2,392,539				:37
405,899	1,731,475		70,281	1,637,899	2,370,073	2,451,236				:38
326,535	1,731,475		69,729	1,626,868	2,426,774	2,509,937				:39
										:
311,605	1,731,475		69,766	1,615,783	2,450,701	2,569,638				:40
147,756	1,731,475		80,223	1,594,262	2,454,056	2,627,239				:41
121,763	1,731,475		74,532	1,578,430	2,512,767	2,666,040				:42
69,513	1,731,475		62,078	1,575,053	2,571,468	2,744,741				:43
32,497	1,731,475		43,467	1,590,287	2,386,299	2,803,442				:44
										:
9	1,731,475		56,209	1,594,779	2,445,000	2,862,143				:45
	1,731,475		73,289	1,580,192	2,369,032	2,920,844				:46
	1,731,475		71,159	1,551,344	2,437,733	2,979,545				:47
	1,731,475		69,252	1,556,903	2,483,334	3,002,256				:48
	1,731,475		84,371	1,531,234	2,545,135	3,096,947				:49
										:
1,731,475		79,994	1,510,041	2,603,836	3,155,648					:50
1,731,475		75,285	1,493,457	2,546,070	3,214,349					:51
1,731,475		62,244	1,489,913	2,604,771	3,273,050					:52
1,731,475		73,334	1,475,280	2,663,472	3,331,751					:53
1,731,475		62,912	1,471,070	2,722,173	3,390,452					:54
										:
1,731,475		71,205	1,458,566	2,760,874	3,449,153					:55
1,731,475		56,796	1,460,471	2,829,575	3,507,854					:56
1,731,475		71,602	1,447,570	2,898,216	3,566,555					:57
1,731,475		39,832	1,466,439	2,956,977	3,625,256					:58
1,731,475		77,856	1,447,284	3,015,678	3,683,957					:59
										:
1,731,475		63,876	1,442,109	3,074,379	3,742,658					:60
1,731,475		46,419	1,454,391	3,133,080	3,801,359					:61
1,731,475		34,039	1,454,391	3,133,080	3,801,060					:62
1,731,475			1,537,755	3,250,462	3,910,701					:63
1,731,475			1,596,456	3,309,183	3,977,462					:64
										:
1,731,475			1,655,157	3,367,884	4,036,163					:65
1,731,475			1,713,858	3,426,585	4,094,864					:66
1,731,475		34,386	1,738,173	3,426,585	4,153,565					:67
1,731,475		73,331	1,723,542	3,426,585	4,212,266					:68
1,731,475		65,864	1,716,379	3,426,585	4,270,967					:69
										:
1,731,475		60,316	1,714,763	3,426,585	4,329,660					:70
1,731,475		79,304	1,694,160	3,426,595	4,368,359					:71
1,731,475		77,942	1,674,919	3,426,585	4,447,070					:72
1,731,475		70,744	1,662,876	3,426,585	4,505,771					:73
1,731,475		58,108	1,663,469	3,426,585	4,564,472					:74
										:
1,731,475		41,226	1,680,944	3,425,585	4,623,173					:75
1,731,475		65,662	1,673,997	3,426,585	4,681,874					:76
1,731,475		76,657	1,656,363	3,426,585	4,740,575					:77
1,731,475		73,200	1,614,643	3,426,585	4,799,276					:78
1,731,475		60,670	1,639,674	3,426,595	4,857,977					:79
										:
1,731,475		61,189	1,637,186	3,426,585	4,916,678					:80
1,731,475		76,830	1,619,056	3,426,585	4,975,379					:81
1,731,475		74,578	1,603,179	3,426,585	5,034,090					:82
1,731,475		78,154	1,583,747	3,426,585	5,092,781					:83
1,731,475		57,717	1,584,711	3,426,585	5,151,482					:84
										:
1,731,475		43,496	1,606,890	3,426,585	5,503,706					:90
1,731,475		3,896,816	1,606,890	3,426,585	5,503,706					:

APPENDIX F (DETAIL OF OTHER REVENUES AND O&M EXPENSES)

March 1991

**PROJECTED OTHER REVENUE (\$)
FROM FY 1990 PRS
PICK-SLOAN MISSOURI BASIN PROGRAM**

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YEAR	JTS WHITELINE	OTHER WHITELINE TOTAL	NON M&D PUMPING	INDIAN IRRIG	SPA AMORT	CANYON TURRY BENEFITS	ABOVE ADVERSE PEAKING	SPECIAL SALES	LAO OTHER REVENUE	WHITELINE SURCHARGE	TOTAL OTHER REVENUE
\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1991	22,790,213	3,751,679	47,500	19,720	16,163	376,087	3,604,000	7,810,280	8,446,868	1,193,984	48,056,494
1992	25,262,846	3,746,217	47,500	19,720	16,163	376,087	3,604,000	26,266,320	8,640,408	1,191,546	69,190,808
1993	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	26,266,320	8,838,436	1,191,546	72,081,836
1994	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,928,320	8,976,592	1,191,546	71,081,992
1995	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,517,320	9,057,016	1,191,546	71,551,416
1996	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,444,320	8,755,644	1,191,546	71,177,044
1997	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,297,320	8,755,644	1,191,546	71,030,044
1998	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,297,320	8,755,644	1,191,546	71,030,044
1999	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,282,320	8,755,644	1,191,546	71,015,044
2000	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	23,035,320	8,755,644	1,191,546	68,786,044
2001	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	21,391,320	8,755,644	1,184,234	68,748,351
2002	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,083,320	8,755,644	1,184,234	68,792,351
2003	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,156,320	8,755,644	1,184,234	68,865,351
2004	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,244,320	8,755,644	1,184,234	68,953,351
2005	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,347,320	8,755,644	1,184,234	69,056,351
2006	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,479,320	8,755,644	1,184,234	69,188,351
2007	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,204,320	8,755,644	1,184,234	68,999,351
2008	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,362,320	8,755,644	1,184,234	69,071,351
2009	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,391,320	8,755,644	1,184,234	69,100,351
2010	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,350,320	8,755,644	1,184,234	69,159,351
2011	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,508,320	8,755,644	1,184,234	69,217,351
2012	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,532,320	8,755,644	1,184,234	69,261,351
2013	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,611,320	8,755,644	1,184,234	69,320,351
2014	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,640,320	8,755,644	1,184,234	69,349,351
2015	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,684,320	8,755,644	1,184,234	69,393,351
2016	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,743,320	8,755,644	1,184,234	69,452,351
2017	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,787,320	8,755,644	1,184,234	69,496,351
2018	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,860,320	8,755,644	1,184,234	69,569,351
2019	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,904,320	8,755,644	1,184,234	69,613,351
2020	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	20,898,320	8,755,644	1,155,269	66,513,511
2021	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	20,971,320	8,755,644	1,155,269	66,586,511
2022	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,015,320	8,755,644	1,155,269	66,630,511
2023	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,059,320	8,755,644	1,155,269	66,674,511
2024	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,132,320	8,755,644	1,155,269	66,747,511
2025	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,176,320	8,755,644	1,155,269	66,791,511
2026	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,235,320	8,755,644	1,155,269	66,850,511
2027	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,279,320	8,755,644	1,155,269	65,817,211
2028	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,367,320	8,755,644	1,155,269	65,905,211
2029	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,411,320	8,755,644	1,155,269	65,949,211
2030	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,455,320	8,755,644	1,155,269	65,993,211
2031	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,514,320	8,626,389	1,125,269	62,922,956
2032	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,572,320	8,626,389	1,125,269	62,980,956
2033	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,631,320	8,626,389	1,125,269	63,039,956
2034	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,675,320	8,626,389	1,125,269	63,083,956
2035	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,734,320	8,626,389	1,125,269	63,142,956
2036	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,807,320	8,626,389	1,125,269	63,215,956
2037	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,851,320	8,626,389	1,125,269	63,259,956
2038	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,910,320	8,626,389	1,125,269	63,318,956
2039	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,968,320	8,626,389	1,125,269	63,376,956
2040	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	21,213,320	8,626,389	1,121,574	59,512,765
2041	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,199,320	8,626,389	1,121,574	59,987,765
2042	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,272,320	8,626,389	1,121,574	59,571,765
2043	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,310,320	8,626,389	1,121,574	59,615,765
2044	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,375,320	8,626,389	1,121,574	59,674,765
2045	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,419,320	8,626,389	1,121,574	59,718,765
2046	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,492,320	8,626,389	1,121,574	59,991,765
2047	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,536,320	8,626,389	1,121,574	59,835,765
2048	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,580,320	8,626,389	1,121,574	59,879,765
2049	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,637,320	8,626,389	1,121,574	59,938,765
2050	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,697,320	8,626,389	1,121,574	59,996,765
2051	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	19,137,320	8,626,389	1,121,574	60,404,765
2052	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	19,181,320	8,626,389	1,121,574	60,480,765
2053	25,262,846	2,350,959	47,500	19,720	16,163	376,087	6,317,000	19,873,000	8,626,389	1,049,593	60,299,258
2054	25,262,846	2,348,390	47,500	19,720	16,163	376,087	6,317,000	20,035,000	8,626,389	1,048,446	61,097,541
2055	25,262,846	2,345,500	47,500	19,720	16,163	376,087	6,317,000	20,211,000	8,626,389	1,047,156	61,269,360
2056	25,262,846	2,342,920	47,500	19,720	16,163	376,087	6,317,000	20,387,000	8,626,389	1,046,099	61,441,644
2057	25,262,846	2,338,113	47,500	19,720	16,163	376,087	6,317,000	20,484,000	8,626,389	1,045,005	61,599,392
2058	25,262,846	2,335,865	47,500	19,720	16,163	376,087	6,317,000	20,871,000	8,626,389	1,042,854	61,756,075
2059	25,262,846	2,333,616	47,500	19,720	16,163	376,087	6,317,000	21,022,000	8,626,389	1,041,850	62,075,172
2060	25,262,846	2,331,047	47,500	19,720	16,163	376,087	6,317,000	21,26			

PROJECTED OTHER REVENUE (\$)
FROM FY 1991 PRS
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YEAR	ITS WHITELINE	OTHER WHITELINE		NON MRRI PUMPING	INDIAN TRIBAL	SPA AMORT	CANYON HIGHLIGHTS	ABOVE PEAKING	SPICIAL SALES	LAO OTHER REVENUE	WHITELINE SURCHARGE	TOTAL OTHER REVENUE
		TOTAL	\$									
1991	22,790,215	3,751,677	47,500	19,720	16,163	376,087	3,604,000	8,510,280	8,446,808	1,193,984	48,746,404	
1992	25,262,846	3,746,217	47,500	19,720	16,163	376,087	3,604,000	14,649,320	8,660,408	1,191,546	57,573,008	
1993	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	20,501,320	8,838,436	1,191,546	66,316,336	
1994	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	22,951,320	8,976,592	1,191,546	68,904,992	
1995	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	23,992,320	9,057,016	1,191,546	70,026,416	
1996	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	24,794,320	8,755,644	1,191,546	70,517,044	
1997	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,297,320	8,755,644	1,191,546	71,000,044	
1998	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,297,320	8,755,644	1,191,546	71,000,044	
1999	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	25,282,320	8,755,644	1,191,546	71,015,044	
2000	25,262,846	3,746,217	47,500	19,720	16,163	376,087	6,317,000	23,053,320	8,755,644	1,191,546	68,796,044	
2001	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,019,320	8,755,644	1,184,234	68,748,351	
2002	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,083,320	8,755,644	1,184,234	68,792,351	
2003	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,156,320	8,755,644	1,184,234	68,865,351	
2004	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,244,320	8,755,644	1,184,234	68,933,351	
2005	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,347,320	8,755,644	1,184,234	69,056,351	
2006	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,479,320	8,755,644	1,184,234	69,188,351	
2007	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,20,320	8,755,644	1,184,234	68,919,351	
2008	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,342,320	8,755,644	1,184,234	69,071,351	
2009	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,391,320	8,755,644	1,184,234	69,100,351	
2010	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,450,320	8,755,644	1,184,234	69,159,351	
2011	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,518,320	8,755,644	1,184,234	69,217,351	
2012	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,552,320	8,755,644	1,184,234	69,261,351	
2013	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,611,320	8,755,644	1,184,234	69,320,351	
2014	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,640,320	8,755,644	1,184,234	69,349,351	
2015	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,684,320	8,755,644	1,184,234	69,393,351	
2016	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,743,320	8,755,644	1,184,234	69,452,351	
2017	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,787,320	8,755,644	1,184,234	69,496,351	
2018	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,840,320	8,755,644	1,184,234	69,569,351	
2019	25,262,846	3,729,837	47,500	19,720	16,163	376,087	6,317,000	23,944,320	8,755,644	1,184,234	69,613,351	
2020	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	20,898,320	8,755,644	1,155,269	66,513,511	
2021	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	20,971,320	8,755,644	1,155,269	66,586,511	
2022	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,015,320	8,755,644	1,155,269	66,630,511	
2023	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,059,320	8,755,644	1,155,269	66,674,511	
2024	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,132,320	8,755,644	1,155,269	66,747,511	
2025	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,176,320	8,755,644	1,155,269	66,791,511	
2026	25,262,846	3,664,961	47,500	19,720	16,163	376,087	6,317,000	21,235,320	8,755,644	1,155,269	66,850,511	
2027	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,279,320	8,755,644	1,155,269	65,817,211	
2028	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,367,320	8,755,644	1,155,269	65,905,211	
2029	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,411,320	8,755,644	1,155,269	65,949,211	
2030	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,455,320	8,755,644	1,155,269	65,993,211	
2031	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,514,320	8,626,389	1,155,269	62,922,956	
2032	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,572,320	8,626,389	1,155,269	62,980,956	
2033	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,631,320	8,626,389	1,155,269	63,039,956	
2034	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,675,320	8,626,389	1,155,269	63,083,956	
2035	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,744,320	8,626,389	1,155,269	63,142,956	
2036	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,807,320	8,626,389	1,155,269	63,215,956	
2037	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,851,320	8,626,389	1,155,269	63,259,956	
2038	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,910,320	8,626,389	1,155,269	63,318,956	
2039	25,262,846	2,587,661	47,500	19,720	16,163	376,087	6,317,000	21,968,320	8,626,389	1,155,269	63,376,956	
2040	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,213,320	8,626,389	1,121,574	59,512,785	
2041	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,199,320	8,626,389	1,121,574	59,498,785	
2042	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,272,320	8,626,389	1,121,574	59,571,785	
2043	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,316,320	8,626,389	1,121,574	59,615,785	
2044	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,375,320	8,626,389	1,121,574	59,674,785	
2045	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,419,320	8,626,389	1,121,574	59,718,785	
2046	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,492,320	8,626,389	1,121,574	59,791,785	
2047	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,536,320	8,626,389	1,121,574	59,835,785	
2048	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,580,320	8,626,389	1,121,574	59,879,785	
2049	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	18,626,320	8,626,389	1,121,574	60,275,785	
2050	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	19,020,320	8,626,389	1,121,574	60,319,785	
2051	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	19,079,320	8,626,389	1,121,574	60,378,785	
2052	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	19,137,320	8,626,389	1,121,574	60,436,785	
2053	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	19,181,320	8,626,389	1,121,574	60,480,785	
2054	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	19,873,000	8,626,389	1,049,593	60,939,258	
2055	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	20,211,000	8,626,389	1,047,156	61,269,360	
2056	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	20,387,000	8,626,389	1,046,009	61,441,644	
2057	25,262,846	2,512,186	47,500	19,720	16,163	376,087	6,317,000	20,548,000	8,626,389	1,045,005	61,599,392	
2058	25,262,846	2,338,113	47,500	19,720	16,163	376,087	6,317,000	20,709,000	8,626,389	1,043,858	61,756,675	
2059	25,262,846	2,335,465	47,500	19,720	16,163	376,087	6,317,					

PROJECTED O&M EXPENSES (\$)
FROM FY 1990 PRS
PICK-SLOAN MISSOURI BASIN PROGRAM

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PROJECTED O&M EXPENSES (\$)
FROM FY 1991 PRS
PICK-SLOAN MISSOURI BASIN PROGRAM

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WESTERN IAO O & M YEAR	\$ \$ \$	LAO O & M \$	BUREAU O & M \$	CORPS O & M \$	BILLINGS AREA WHIPPING EXPENSE \$	WHIPPING DISCOUNT \$	LAO WHIPPING \$	BUFFALO BILL PAYMENT \$	WAPA CSRS \$	5% O&M INCREASE \$	TOTAL O & M \$
1991	\$6,624,000	21,051,900	9,329,053	26,131,000	1,661,114	5,310,000	2,313,400	2,520,684	0	0	108,99,037
1992	99,474,000	21,753,640	10,346,836	23,946,000	3,592,650	5,489,588	2,415,116	2,520,684	1,380,000	4,776,000	115,724,575
1993	40,245,000	22,032,861	9,660,945	19,780,000	3,592,650	5,089,588	2,346,858	2,666,499	1,786,000	4,576,000	111,710,402
1994	41,030,000	22,307,367	9,660,828	19,700,000	3,592,650	5,089,588	2,348,626	2,666,499	1,692,000	4,607,000	112,724,559
1995	41,832,000	22,597,509	9,164,405	19,700,000	3,592,650	5,089,588	2,350,420	2,666,499	1,598,000	4,619,000	113,210,072
1996	34,897,000	18,250,97	8,713,827	19,700,000	3,592,650	5,089,588	2,350,420	2,666,499	1,504,000	15,463,000	112,227,782
1997	34,897,000	18,250,97	8,713,827	19,700,000	3,592,650	5,089,588	2,350,420	2,666,499	1,410,000	4,734,000	101,424,782
1998	34,897,000	18,250,97	8,713,827	19,700,000	3,592,650	5,089,588	2,350,420	2,666,499	1,310,000	4,754,000	101,330,782
1999	34,897,000	18,250,97	8,713,827	19,700,000	3,592,650	5,089,588	2,350,420	2,666,499	1,222,000	4,734,000	101,236,782
2000	34,897,000	18,250,97	8,713,827	19,700,000	3,592,650	5,089,588	2,350,420	2,666,499	1,132,000	4,734,000	101,142,782
2001	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	1,044,000	4,754,000	100,995,497
2002	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	940,000	4,754,000	100,901,497
2003	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	840,000	4,754,000	100,807,497
2004	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	752,000	4,754,000	100,713,497
2005	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	658,000	4,754,000	100,619,497
2006	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	564,000	4,754,000	100,525,497
2007	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	470,000	4,754,000	100,431,497
2008	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	376,000	4,754,000	100,337,497
2009	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	282,000	4,754,000	100,243,497
2010	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	188,000	4,754,000	100,149,497
2011	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	94,000	4,754,000	100,055,497
2012	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	0	4,754,000	99,961,497
2013	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	0	4,754,000	99,961,497
2014	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	0	4,754,000	99,961,497
2015	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	0	4,754,000	99,961,497
2016	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	0	4,754,000	99,961,497
2017	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	0	4,754,000	99,961,497
2018	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	0	4,754,000	99,961,497
2019	34,897,000	18,250,97	8,713,827	19,700,000	3,570,602	5,058,352	2,350,420	2,666,499	0	4,754,000	99,961,497
2020	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	2,350,420	2,666,499	0	4,754,000	99,750,449
2021	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	2,350,420	2,666,499	0	4,754,000	99,750,449
2022	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	2,350,420	2,666,499	0	4,754,000	99,750,449
2023	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	2,350,420	2,666,499	0	4,754,000	99,750,449
2024	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	2,350,420	2,666,499	0	4,754,000	99,750,449
2025	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	2,350,420	2,666,499	0	4,754,000	99,750,449
2026	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	2,350,420	2,666,499	0	4,754,000	94,854,950
2027	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2028	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2029	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2030	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2031	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2032	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2033	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2034	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2035	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2036	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2037	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2038	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2039	34,897,000	18,250,97	8,713,827	19,700,000	3,481,271	4,934,634	121,420	0	0	4,754,000	94,854,950
2040	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2041	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2042	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2043	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2044	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2045	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2046	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2047	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2048	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2049	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2050	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2051	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2052	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2053	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2054	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2055	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2056	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2057	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2058	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2059	34,897,000	18,250,97	8,713,827	19,700,000	3,381,674	4,790,705	121,420	0	0	4,754,000	94,669,423
2060	34,897,000	18,250,97	8,713,827	19,700,000	3,164,645	4,483,247	121,420	0			

APPENDIX G (FEDERAL REGISTER NOTICE)

March 1991

DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed Power Rate Adjustment - Pick-Sloan Missouri Basin Program

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Power Rate Adjustment - Pick-Sloan Missouri Basin Program.

SUMMARY: The fiscal year (FY) 1990 power repayment study (PRS) for the Pick-Sloan Missouri Basin Program (P-SMBP) shows that existing power rates are not adequate to meet repayment requirements. To meet those requirements the composite rate for firm power is proposed to be increased in FY 1992 by 1.39 mills/kilowatthour (kWh). A FY 1991 PRS which incorporates certain assumed values has also been completed and indicates the need for an additional increase in the composite rate of 0.91 mills/kWh in FY 1993. The Western Area Power Administration (Western) is proposing to seek approval of a two-step rate adjustment. The first step will be based on the FY 1990 PRS and the second step will be based on a FY 1991 PRS.

The Eastern Division (ED) and Western Division (WD) of the P-SMBP will each adjust their respective revenues to meet the required increases. The rate to provide revenue for the combined P-SMBP-WD and Fryingpan-Arkansas Project (Fry-Ark) is designated as the Loveland Area Projects (LAP) rate. The LAP rate will include the P-SMBP-WD revenue requirement combined with the revenue requirement for the Fry-Ark, and a blended rate will be designed.

The proposed rate increase reflects: (1) changes of the future projections of operation and maintenance expenses, (2) increased deficits, and (3) the inclusion of purchased power expenses and reduced surplus sales revenues for 5 future years to reflect continuing drought conditions.

Eastern Division

The Eastern Division proposed rate adjustment would, over 2 years, increase the overall capacity charge for firm power service by \$0.49/kilowatt-month (kW-month) and increase the overall energy charge by 1.52 mills/kWh. There is no change proposed to the existing 3.38 mills/kWh additional charge for firm energy in excess of 60 percent monthly load factor because the regional cost of energy has remained relatively stable over the past several years, and is expected to increase only slightly in the near future. Over 2 years, the proposed rate adjustment would also increase the peaking capacity charge by \$2.94/kW-season and any energy associated with peaking power deliveries by 1.52 mills/kWh. The table below summarizes the proposed changes in rates.

P-SMBP-ED

(Rate Changes)

<u>Class of Power</u>	<u>Existing Rate</u> (FY 1991)	<u>Proposed Rate</u> (FY 1992)	<u>Proposed Rate</u> (FY 1993)
Firm Power Service:			
Firm capacity (kW)	\$ 2.25/kW-month	\$ 2.57/kW-month	\$ 2.74/kW-month
Firm energy (kWh)	5.57 mills/kWh	6.49 mills/kWh	7.09 mills/kWh
Composite mills/kWh	9.86	11.25	12.16
Additional charge for firm energy in excess of 60-percent monthly load factor	3.38 mills/kWh	3.38 mills/kWh	3.38 mills/kWh

Firm Peaking

Power Service:

Peaking Capacity (kW)	\$13.50/kW-season	\$15.42/kW-season	\$16.44/kW-season
Peaking energy (kWh)	5.57 mills/kWh	6.49 mills/kWh	7.09 mills/kWh

Western Division

A separate rate adjustment to the LAP rate will be processed by Western's Loveland Area Office which will include the revenue requirements for the Western Division shown below:

<u>P-SMBP WESTERN DIVISION</u>	<u>(FY 1992)</u>	<u>(FY 1993)</u>
Existing Revenue Requirement	\$23,271,480	\$26,101,520
Additional Revenue Requirement	<u>\$ 2,830,040</u>	<u>\$ 1,852,760</u>
New P-SMBP-Western Division Revenue Requirement	\$26,101,520	\$27,954,280

FRYINGPAN-ARKANSAS PROJECT

Fryingpan-Arkansas Revenue Requirements	<u>\$13,933,200</u>	<u>\$13,933,200</u>
Total LAP Revenue Requirements	\$40,034,720	\$41,887,480

FURTHER INFORMATION: A brochure explaining the need for a rate increase will be distributed to all P-SMBP customers and other interested parties shortly after publication of this notice. Public information and public comment forums will be held in accordance with procedures for public participation in general rate adjustments (10 CFR 903). Following completion of the consultation and comment period and review of public comments, Western will develop the proposed rates and submit them to the Deputy Secretary of Energy to be placed in effect on an interim basis pending final approval by the Federal Energy Regulatory Commission (FERC). It is anticipated that the first step of the rates will be placed in effect on the first day of the first full billing period beginning on or after October 1, 1991, and the second on the first day of the first full billing period beginning on or after October 1, 1992.

Data, studies, reports, and other documents used in developing the proposed rates are available for inspection and/or copying in Western's Billings Area Office. Written comments and requests for information may also be submitted to the following address throughout the entire consultation and comment period:

Mr. James D. Davies
Area Manager
Billings Area Office
Western Area Power Administration
P.O. Box 35800
Billings, MT 59107-5800
Telephone: (406) 657-6532

DATES: The consultation and comment period will begin with the publication of this notice in the FEDERAL REGISTER and will end not less than 90 days later or on June 1, 1991, whichever is the later.

Public information forums, during which Western will explain the need for the proposed rate increase and answer questions, will be held at the following places and times:

March 25, 1991 - 9:00 a.m. - Sheraton Hotel, Billings, MT
March 25, 1991 - 2:00 p.m. - Holiday Inn, Northglenn, CO
March 26, 1991 - 8:00 a.m. - Holiday Inn Airport, Sioux Falls, SD
March 26, 1991 - 1:30 p.m. - Holiday Inn, Fargo, ND

Public comment forums, during which comments for the record concerning the proposed rate increase will be accepted, will be conducted at the following places and times:

April 16, 1991 - 9:00 a.m. - Holiday Inn, Northglenn, CO
April 17, 1991 - 2:00 p.m. - Ramkota Inn Airport, Sioux Falls, SD

Individuals planning to speak at either the March or April forums are requested to send their names and organization affiliation to the Billings Area Office address noted above 1 week before each meeting so a speaker list can be prepared. Other individuals will be allowed to comment after the individuals requesting time have spoken.

SUPPLEMENTARY INFORMATION: Power rates for the P-SMBP are established pursuant to the Department of Energy (DOE) Organization Act, 42 U.S.C. 7101, et seq.; the Reclamation Act, 43 U.S.C. 372, et seq., as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c); section 9 of the Flood Control Act of 1944, 58 Stat. 887; and other acts specifically applicable to the project system involved.

By Delegation Order No. 0204-108, effective December 14, 1983 (48 FR 55664), as amended May 30, 1986 (51 FR 19744), reassigned by DOE Notice 1110.29 dated October 27, 1988, and clarified by Secretary of Energy Notice SEN-10-89 dated August 3, 1989, and subsequent revisions, the Secretary of Energy delegated: (1) the authority, on a nonexclusive basis, to develop long-term power and transmission rates to the Administrator of Western; (2) the authority to confirm, approve, and place such rates in effect on an interim basis to the Deputy Secretary of DOE; (3) and the authority to confirm, approve, and place in effect on a final basis, to remand, or to disapprove such rates to the FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 CFR 37835). Power rate adjustments for the P-SMBP firm power rate are conducted consistent with 10 CFR Part 903.

Environmental Compliance

In compliance with the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. 4321, et seq., Council on Environmental Quality Regulations (40 CFR Parts 1500-1508), and DOE guidelines published in the FEDERAL REGISTER on December 15, 1987 (52 FR 47662), Western will evaluate the proposed rate adjustment and prepare the appropriate documentation of NEPA compliance.

Regulatory Flexibility Analysis

Pursuant to the Regulatory Flexibility Act of 1980, 5 U.S.C. 601, et seq., to publish a proposed rule, Western is required to prepare

and make available for public comment an initial regulatory flexibility analysis to describe the impact of the proposed rule on small entities. In this instance, the rate adjustment for P-SMBP relates to nonregulatory services provided by Western at a particular rate. Under 5 U.S.C. 601(2), rates or services of particular applicability are not considered rules within the meaning of the Act. Since the rate for P-SMBP power is of limited applicability and is being set in accordance with specific regulations and legislation under particular circumstances, Western believes that no flexibility analysis is required.

Paperwork Reduction Act of 1980

The Paperwork Reduction Act of 1980, 44 U.S.C. 3501-3520, requires that certain information collection requirements be approved by the Office of Management and Budget (OMB) before information is demanded of the public. OMB has issued a final rule on the Paperwork Burdens on the Public (48 FR 13666) dated March 31, 1983. Ample opportunity is provided pursuant to this FEDERAL REGISTER notice for the interested public to participate in the development of the P-SMBP rate. There is no requirement that members of the public participating in the development of the P-SMBP rate supply information about themselves to the Government. It follows that the P-SMBP rates are exempt from the Paperwork Reduction Act.

Determination Under Executive Order 12291

The DOE has determined that this is not a major rule because it does not meet the criteria of section 1(b) of Executive Order 12291, 46 FR 13193 (February 19, 1981). Western has an exemption from sections 3, 4, and 7 of Executive Order 12291.

Issued at Golden, Colorado, March 1, 1991.

William H. Clagett
William H. Clagett
Administrator



